Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N French Dr , Hobbs, NM 88240		WELL API NO.
District II 1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-10523 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE STATE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505		B-934
SUNDRY NOTIO	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		New Mexico "M" State
PROPOSALS)		8. Well Number 35
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	9. OGRID Number 008359
GP II Energ	ay, Inc	3. OOKID Nullioer 000000 7
3. Address of Operator		10. Pool name or Wildcat
P.O.Box 50682, Midland TX 79710		Langlie Mattix Seven Rivers QN Grayburg
4. Well Location		1880
Unit LetterB:_	660feet from theNorth line and	
Section 30 Township 22S Range 37E NMPM Lea County		
11. Elevation <i>(Show whether DR, RKB, RT, GR, etc.)</i> 3419 DF		
3419 DF		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB I		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
OTHER: OTHER II OTHER		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
See attached well bore sketch and plugging procedure.		
See attached weil bore sketch and plugging procedure.		
AUG 2.5 2008		
The Oil Conservation Division Must be notified		
24 hours prior to the beginning of plugging operations		
` <u> </u>	/	
Spud Date:	Rig Release Date:	
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I haraby cortify that the information of	average true and complete to the best of my knowledge	and haliaf
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
So La	- t-	
SIGNATURE	TITLE Agent	DATE 8-21-08
Ture or print name log L Compton E mail address: compton@gp?onergy.com DUONE: 432.694.4749		
Type or print name Joe L. Compton E-mail address: compton@gp2energy.com PHONE:, 432-684-4748		
APPROVED BY: Camp M. Hid TITLE TITLE		
Conditions of Approval (if a y):		

Squeeze and Plugging Procedures for the New Mexico "M" State #35

1. RUPU.

2. Install and test BOP.

3. GIH with tubing and packer. Pressure up backside to 500# for 15' to check tubing - casing integrity. If no leaks are found, TOH with Packer. Casing leaks are common in this area from 300' to 700'. If leaks are found, note their location and TOH with tubing and packer.

4. GIH with wire line CIBP and set at approximately 3575'. GIH with bailer and dump 35' cement on CIBP. WOC. PU and circulate hole with plugging mud. TOH. GIH and perforate casing at ~2600. Squeeze perforations with 25 sx. WOC and tag plug. TOH with tubing. GIH and perforate top of salt @ 1280'. GIH with tubing and packer. Squeeze perforations with 25 sx. WOC and tag plug.

5. PU and pump 100'+ cement plug across 7" shoe, sufficient to bring plug 50'+ above top of shoe and 50'+ below 7" casing shoe. PU and WOC. -PERF. F SquEEZE @ 345'

6. Tag plug set across 7" shoe. PU and set surface plug.

7. Cut off casing and set dry hole marker.

8. Clean and remeditate location.

Note: The NMOCD will be notified at least 24 hours before starting work on well.

GP II ENERGY, INC. NEW MEXICO "M" STATE #35 660' FNL & 1980' FEL SEC 30, T22S, R37E LEA COUNTY, NEW MEXICO

T.D. 3763' PB T.D. 3745'

STATE LEASE #: B-934 WELL TYPE: OIL SPUD DATE: MARCH 9, 1961 COMP. DATE: MARCH 16, 1961 GL ELEVATION: DF ELEVATION: 3419'

