Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N French Dr , Hobbs, NM 88240 District II		WELL API NO. 30-025-23810
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE STATE FEE
District IV 1220 S St Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 87505	 6. State Oil & Gas Lease No. B-934
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		New Mexico "M" State
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other 🔲		8. Well Number 70
2. Name of Operator		9. OGRID Number 008359 /
GP II Energy, Inc 3. Address of Operator		10. Pool name or Wildcat
P.O.Box 50682, Midland TX 79710		Langlie Mattix Seven Rivers QN Grayburg
4. Well Location		
Unit LetterO:66	60feet from theSouth line and	_1980feet from theEastline
Section 20	Township 22S Range	37E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3367 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB I		
OTHER: OTHER: Image: Complete co		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Coo ottochod well have elected and plugging presedure		
See attached well bore sketch and plugging procedure.		
	1	AUG 2 5 2008
The Oil Conservation Division Must be notified		
24 hours prior to the beginning	ng of plugging operations	
Spud Date:	Rig Release Date:	
I hereby certify that the information abo	ve is true and complete to the best of my knowle	edge and belief.
, , , , , , , , , , , , , , , , , , ,		
SIGNATURE Joed Com	TITLE Agent	DATE <u>08-21-2008</u>
Type or print name Joe L. Comp	ton E mail addresse comptor @r	
Type or print name Joe L. Compton E-mail address: <u>compton@gp2energy.com</u> PHONE: 432-684-4748 <u>For State Use Only</u>		
OC FIELD REPRESENTATIVE II/STAFF MANAGER AUG 27 2008		
APPROVED BY: Conditions of Approval (if any):	TITLE	DATEDATE

Squeeze and Plugging Procedures for the New Mexico "M" State #70

1. RUPU.

2. Install and test BOP.

3. GIH with tubing and packer. Pressure up backside to 500# for 15' to check tubing - casing integrity. If no leaks are found, TOH with Packer. Casing leaks are common in this area from 300' to 700'. If leaks are found, note their location and TOH with tubing and packer.

4. GIH with wire line CIBP and set at approximately 3475'. GIH with bailer and dump 35' cement on CIBP. WOC. PU and circulate hole with plugging mud. TOH. GIH and perforate casing at ~2390'. Squeeze perforations with 25 sx. WOC and tag plug. TOH with tubing. GIH and perforate top of salt @ 1200'. GIH with tubing and packer. Squeeze perforations with 25 sx. WOC and tag plug.

5. PU and pump 100'+ cement plug across 7" shoe, sufficient to bring plug 50'+ above top of shoe and 50'+ below 7" casing shoe. PU and WOC. $-P_{eR}f$. $+S_{eueeze}$

6. Tag plug set across 7" shoe. PU and set surface plug.

7. Cut off casing and set dry hole marker.

8. Clean and remeditate location.

Note: The NMOCD will be notified at least 24 hours before starting work on well.

GP II ENERGY, INC. New Mexico "M" State #70 660' FSL & 1980' FEL Sec 20, T22S, R37E LEA COUNTY, NEW MEXICO

T.D. 3786' PBTD: 3774' STATE LEASE #: B-934 SPUD DATE: AUGUST, 1971 COMP. DATE: AUGUST 28, 1971 GL ELEVATION: 3367' DF ELEVATION:

