

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-24138
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator GP II Energy, Inc		6. State Oil & Gas Lease No. B-934
3. Address of Operator P.O.Box 50682, Midland TX 79710		7. Lease Name or Unit Agreement Name New Mexico "M" State
4. Well Location Unit Letter <u>B</u> : <u>70</u> feet from the <u>North</u> line and <u>2570</u> feet from the <u>East</u> line Section <u>29</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County		8. Well Number <u>71</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3369 GL		9. OGRID Number <u>008359</u>
		10. Pool name or Wildcat Langlie Mattix Seven Rivers QN Grayburg

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached well bore sketch and plugging procedure.

RECEIVED

AUG 25 2008

HOBBS OCD

The Oil Conservation Division **Must be notified**  
**24 hours prior** to the beginning of plugging operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe L. Compton TITLE Agent DATE 08-21-2008

Type or print name Joe L. Compton E-mail address: compton@gp2energy.com PHONE: 432-684-4748

**For State Use Only**

APPROVED BY: Camille L. Lip TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 27 2008  
Conditions of Approval (if any):

## Squeeze and Plugging Procedures for the New Mexico "M" State #71

1. RUPU.
2. Install and test BOP.
3. GIH with tubing and packer. Pressure up backside to 500# for 15' to check tubing - casing integrity. If no leaks are found, TOH with Packer. Casing leaks are common in this area from 300' to 700'. If leaks are found, note their location and TOH with tubing and packer.
4. GIH with wire line CIBP and set at approximately 3425'. GIH with bailer and dump 35' cement on CIBP. WOC. PU and circulate hole with plugging mud. TOH. GIH and perforate casing at ~2390'. Squeeze perforations with 25 sx. WOC and tag plug. TOH with tubing. GIH and perforate top of salt @ 1200'. GIH with tubing and packer. Squeeze perforations with 25 sx. WOC and tag plug.
5. PU and pump 100'+ cement plug across 7" shoe, sufficient to bring plug 50'+ above top of shoe and 50'+ below 7" casing shoe. PU and WOC. - *Perf. & Squeeze @ 385'*
6. Tag plug set across 7" shoe. PU and set surface plug.
7. Cut off casing and set dry hole marker.
8. Clean and remediate location.

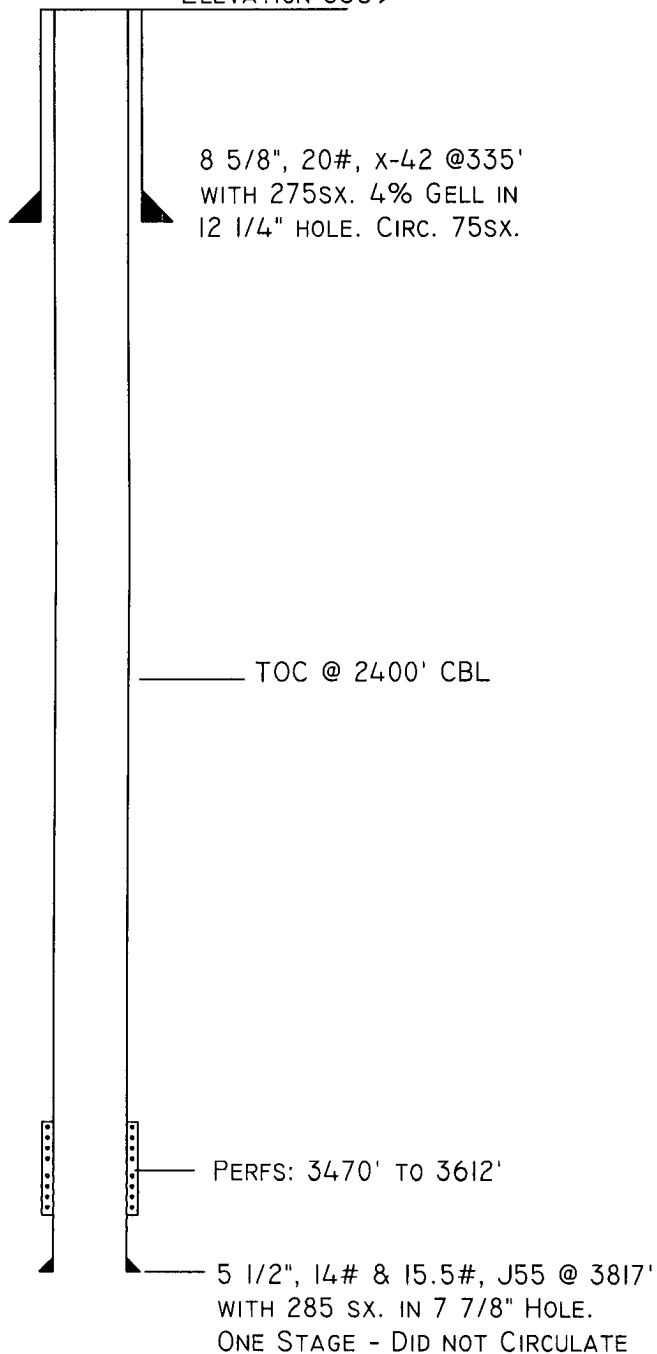
**Note:** The NMOCD will be notified at least 24 hours before starting work on well.

GP II ENERGY, INC.  
 NEW MEXICO "M" STATE #71  
 70' FNL & 2570' FEL  
 SEC 29, T22S, R37E  
 LEA COUNTY, NEW MEXICO

T.D. 3740'  
 PBTD: 3817'

STATE LEASE #: B-934  
 SPUD DATE: JULY 1972  
 COMP. DATE: AUGUST 12, 1972  
 GL ELEVATION: 3369'  
 DF ELEVATION:

CURRENT  
 ELEVATION 3369'



PROPOSED  
 ELEVATION 3369'

