Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N French Dr , Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-24139 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE S FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505	·	B-934
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name New Mexico "M" State
1. Type of Well: Oil Well	Gas Well  Other	8. Well Number 62
2. Name of Operator	- Out Well	9. OGRID Number 008359
GP II Ene	rgy, Inc	
3. Address of Operator P.O.Box	50682, Midland TX 79710	10. Pool name or Wildcat     Langlie Mattix Seven Rivers QN Grayburg
4. Well Location		
Unit LetterC_::	_1310feet from theNorth line and2	2630 feet from the West fine
Section 29		7E NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3361 GL	2)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☒ REMEDIAL WOR	
TEMPORARILY ABANDON		RILLING OPNS P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
See attached well bore sketch and plugging procedure.		
A STATE HORSE HE BY MAN AND AND AND AND AND AND AND AND AND A		
The Oil Conservation Division	Must be notified	Alia Il man
24 hours prior to the beginning of plugging operations  AUG 2.5 2008		
LADDCACA		
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	t .	
Spud Date:	Rig Release Date:	
Lhereby certify that the information a	above is true and complete to the best of my knowledge	re and belief
Thereby certify that the information (	hoove is true and complete to the best of my knowledge	se and benef.
Les La	20001	
SIGNATURE	TITLE Agent	DATE <u>08-21-2008</u>
Type or print nameJoe L. Compton E-mail address: compton@gp2energy.com PHONE: 432-684-4748		
OC FIELD REPRESENTATIVE WATER AUG 2 / 2008		
APPROVED BY: Conditions of Approval (if any):	Hif TITLE	DATE

## Squeeze and Plugging Procedures for the New Mexico "M" State #62

- 1. RUPU.
- 2. Install and test BOP.
- 3. GIH with tubing and packer. Pressure up backside to 500# for 15' to check tubing casing integrity. If no leaks are found, TOH with Packer. Casing leaks are common in this area from 300' to 700'. If leaks are found, note their location and TOH with tubing and packer.
- 4. GIH with wire line CIBP and set at approximately 3525'. GIH with bailer and dump 35' cement on CIBP. WOC. PU and circulate hole with plugging mud. TOH. GIH and perforate casing at ~2391'. Squeeze perforations with 25 sx. WOC and tag plug. TOH with tubing. GIH and perforate top of salt @ 1250'. GIH with tubing and packer. Squeeze perforations with 25 sx. WOC and tag plug.
- 6. Tag plug set across 7" shoe. PU and set surface plug.
- 7. Cut off casing and set dry hole marker.
- 8. Clean and remeditate location.

Note: The NMOCD will be notified at least 24 hours before starting work on well.

GP II ENERGY, INC. NEW MEXICO "M" STATE #62 1310' FNL & 2630' FWL SEC 29, T22S, R37E LEA COUNTY, NEW MEXICO

T.D. 3817' PBTD:

STATE LEASE #: B-934 SPUD DATE: JULY 2, 1972 COMP. DATE: JULY 20, 1957 GL ELEVATION: 3361' DF ELEVATION:

