Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> . 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-10526
District III 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ⊠ FEE □
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505		B-934
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name New Mexico "M" State
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 39
2. Name of Operator GP II Ene	ray Inc	9. OGRID Number 008359
3. Address of Operator		10. Pool name or Wildcat
	50682, Midland TX 79710	Langlie Mattix Seven Rivers QN Grayburg
4. Well Location Unit Letter J: 2200 feet from the South line and 1800 feet from the East line		
Section 30		37E NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, e	
3411 DF		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON ⊠ REMEDIAL W	
TEMPORARILY ABANDON DULL OR ALTER CASING		PRILLING OPNS P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEME	ENT JOB
		_
OTHER: 13. Describe proposed or comp	OTHER: leted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
See attached well bore sketch and plugging procedure.		
THE REPORT OF THE PROPERTY OF		
The Oil Conservation Division Must be notified		
AUG 2.5 2008		
LINDDC NCD HUBBO UUL		
	TUDDO UUL	
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
0 41	7 -	
SIGNATURE DEC.	omplow TITLE Agent	DATE <u>08-21-2008</u>
Type or print name Joe L. Co	mnton F-mail address: compton@cn	PANALONE ASS 69.4 47.40
For State Use Only		
APPROVED BY: COMPANY OF THE PRESENTATIVE II/STAFF MAMACIE AUG 2 7 2008		
Conditions of Approval (if any):		
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Squeeze and Plugging Procedures for the New Mexico "M" State #39

- 1. RUPU.
- 2. Install and test BOP.
- 3. GIH with tubing and packer. Pressure up backside to 500# for 15' to check tubing casing integrity. If no leaks are found, TOH with Packer. Casing leaks are common in this area from 300' to 700'. If leaks are found, note their location and TOH with tubing and packer.
- 4. GIH with wire line CIBP and set at approximately 3675'. GIH with bailer and dump 35' cement on CIBP. WOC. PU and circulate hole with plugging mud. TOH. GIH and perforate casing at ~2600. Squeeze perforations with 25 sx. WOC and tag plug. TOH with tubing. GIH and perforate top of salt @ 1300'. GIH with tubing and packer. Squeeze perforations with 25 sx. WOC and tag plug.
- 5. PU and pump 100'+ cement plug across 7" shoe, sufficient to bring plug 50'+ above top of shoe and 50'+ below 7" casing shoe. PU and WOC. -PERf. + Squeeze
- 6. Tag plug set across 7" shoe. PU and set surface plug.
- 7. Cut off casing and set dry hole marker.
- 8. Clean and remeditate location.

Note: The NMOCD will be notified at least 24 hours before starting work on well.

GP II ENERGY, INC. NEW MEXICO "M" STATE #39 1800' FEL & 2200' FSL SEC 30, T22S, R37E LEA COUNTY, NEW MEXICO

T.D. 3752'

STATE LEASE #: B-934

WELL TYPE: OIL

SPUD DATE: APRIL 19, 1961 COMP. DATE: MAY 1, 1961

GL ELEVATION: DF ELEVATION: 34II'

