AECENIED

OCD-HOBBS

UNITED STATES

FORM APPROVED

	DEPARTMENT OF THE INTERIOR			OM B No 1004-0135 Expires January 31, 2004	
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			5 Lease Senal No		
SUND!	Y NOTICES AND REF			. NMNM709	89B NM 0239 ottee or Tribe Name
abandoned	this form for proposals t well. Use Form 3160-3 (A	o drill or to re-6 APD) for such pro	enter an oposals.	0 II Indian, An	orce of Tribe Name
CUDATA	TRIPLICATE Other instr	ruotiona an raya	roo nido	7 If Unit or CA	/Agreement, Name and/or No
SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well			MM 70989 8 Well Name and No.		
					2 Name of Operator Merit End
3a Address 13727 Noel Rd. Ste. 500, Dallas, TX 75240		3b Phone No (include area code) 972-628-1467		9 API Well N 30-025-023	/
				10 Field and Pool, or Exploratory Area	
	ec, T, R, M, or Survey Description)			(U) ail	Ridge; Bone
	2/				iristi, State
	060 FNL 660		<u></u>	Lea, NM	
12. CHECK	APPROPRIATE BOX(ES) TO	INDICATE NATUR	RE OF NOTICE, F	REPORT, OR O	THER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
	Acıdıze	Deepen	Production (St	årt/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	<u> </u>	Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily A	L handon	Other
Final Abandonment Notice		Plug Back	Water Disposal		
Attach the Bond under whi following completion of the	directionally or recomplete horizontall ich the work will be performed or provi e involved operations If the operation	ly, give subsurface location ide the Bond No on file versults in a multiple comp	with BLM/BIA. Requi- pletion or recompletion	ue vertical depths of red subsequent repor in a new interval, a l	ts shall be filed within 30 days Form 3160-4 shall be filed once
Attach the Bond under whi following completion of the	ich the work will be performed or provi e involved operations If the operation Final Abandonment Notices shall be	ly, give subsurface location ide the Bond No on file versults in a multiple comp	ns and measured and tr with BLM/BIA. Requir detion or recompletion	ue vertical depths of red subsequent repor in a new interval, a l	ts shall be filed within 30 days Form 3160-4 shall be filed onc
Attach the Bond under whi following completion of the testing has been completed determined that the site is retained. The MRU 01 is a Bone Formation. The time for	ich the work will be performed or provi e involved operations If the operation Final Abandonment Notices shall be	ly, give subsurface location de the Bond No on file was results in a multiple compared only after all require a substitution of the compared only after all require a substitution of the compared on the comp	ns and measured and tr with BLM/BIA. Required pletion or recompletion ments, including reclar rethe MRU 01 and be work should commen	ue vertical depths of red subsequent repor in a new interval, a I nation, have been co pattery upon comp nee before May of	ts shall be filed within 30 days Form 3160-4 shall be filed once impleted, and the operator has beletion of the Penrose 2008.
Attach the Bond under whi following completion of the testing has been completed determined that the site is retained. The MRU 01 is a Bone Formation. The time for	ich the work will be performed or provie involved operations. If the operation! Final Abandonment Notices shall be eady for final inspection.) Springs well that has been TA'd. rame is dependant on rig and personal to the state of the stat	ly, give subsurface location de the Bond No on file we results in a multiple compfiled only after all require in MEC plans to reactive sonel availability but we have been substituted in the processing of the processing and the processing area of the processing and the processing area of the proces	ns and measured and tr with BLM/BIA. Required pletion or recompletion ments, including reclar rethe MRU 01 and be work should commen	ue vertical depths of red subsequent repor in a new interval, a I nation, have been co pattery upon comp nee before May of	ts shall be filed within 30 days form 3160-4 shall be filed one impleted, and the operator has bletion of the Penrose 2008.
Attach the Bond under whi following completion of the testing has been completed determined that the site is referred. The MRU 01 is a Bone Formation. The time for the following complete determined that the site is referred.	ich the work will be performed or provie involved operations. If the operation! Final Abandonment Notices shall be eady for final inspection.) Springs well that has been TA'd. rame is dependant on rig and personal to the state of the stat	ly, give subsurface location de the Bond No on file we results in a multiple compfiled only after all require in MEC plans to reactive sonel availability but we have been substituted in the processing of the processing and the processing area of the processing and the processing area of the proces	ns and measured and treated the MELM/BIA. Required letton or recompletion ments, including reclarate the MRU 01 and the work should comment of the measurement of the	ue vertical depths of red subsequent repor in a new interval, a I nation, have been co pattery upon comp nee before May of	ts shall be filed within 30 days Form 3160-4 shall be filed once impleted, and the operator has beletion of the Penrose 2008.
Attach the Bond under whi following completion of the testing has been completed determined that the site is really that the site is really that the formation. The time formation. The time formation are the following that	ich the work will be performed or provie involved operations. If the operation! Final Abandonment Notices shall be eady for final inspection.) Springs well that has been TA'd. rame is dependant on rig and personal to the state of the stat	ly, give subsurface location de the Bond No on file we results in a multiple compfiled only after all require. MEC plans to reactive sonel availability but we shall be proceeded. Title Report	ns and measured and treath BLM/BIA. Required letton or recompletion ments, including reclaring to the MRU 01 and the work should comment of the MRU 01 and the work should comment of the MRU 01 and the work should comment of the MRU 01 and the work should comment of the MRU 01 and the work should comment of the MRU 01 and the work should comment of the MRU 01 and the work should comment of the MRU 01 and the work should comment of the MRU 01 and the work should comment of the MRU 01 and the work should comment of the MRU 01 and the work should comment of the MRU 01 and the work should comment of the work should be work should comment of the work should be worked by the work should be work should be work should be worked by the wor	nue vertical depths of red subsequent repor in a new interval, a Ination, have been consistery upon compact before May of the Land Constitution of	ts shall be filed within 30 days Form 3160-4 shall be filed once impleted, and the operator has bletion of the Penrose 2008.
Attach the Bond under whi following completion of the testing has been completed determined that the site is really that the site is really that the formation. The time formation. The time formation are the following that	ich the work will be performed or provie involved operations. If the operation! Final Abandonment Notices shall be eady for final inspection.) Springs well that has been TA'd. rame is dependant on rig and personal to the contract of the	ly, give subsurface location de the Bond No on file viresults in a multiple compfiled only after all require. MEC plans to reactive sonel availability but viresults. Title in Date FEDERAL OR S	ns and measured and treath BLM/BIA. Required letton or recompletion ments, including reclaring to the MRU 01 and the work should comment of the MRU 01 and the work should comment of the MRU 01 and the work should comment of the MRU 01 and the work should comment of the MRU 01 and the work should comment of the MRU 01 and the work should comment of the MRU 01 and the work should comment of the MRU 01 and the work should comment of the MRU 01 and the work should comment of the MRU 01 and the work should comment of the MRU 01 and the work should comment of the MRU 01 and the work should comment of the work should be work should comment of the work should be worked by the work should be work should be work should be worked by the wor	nue vertical depths of red subsequent repor in a new interval, a Ination, have been consistery upon compact before May of the Land Constitution of	ts shall be filed within 30 days Form 3160-4 shall be filed once impleted, and the operator has beletion of the Penrose 2008.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any departments agencing the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction SUPERVISOR-EPS (Instructions on page 2)

which would entitle the applicant to conduct operations thereon

certify that the applicant holds legal or equitable title to those rights in the subject lease

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal orregulatory investigations or prosecutions in connection with congressional inquiries or consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and reports and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau-Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240