

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

OXY USA Inc.

16696

## 3a. Address

P.O. Box 50250, Midland, TX 79710-0250

## 3b. Phone No. (include area code)

432-685-5717

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 1994 FEL NWSE(J) Sec 34 T23S R37E

## 5 Lease Serial No.

LC064118

## 6. If Indian, Allottee or Tribe Name

## 7 If Unit or CA/Agreement, Name and/or No

## 8. Well Name and No.

Eva E. Blinebry #12

Federal

## 9. API Well No.

30-025-10941

## 10. Field and Pool, or Exploratory Area

Langlie Mattix 7R-QN-GB

## 11. County or Parish, State

Lea

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other Remedial☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon

Work

☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RECEIVED

See attached

AUG 27 2008

HOBBS OCD

APPROVED

AUG 24 2008

JAMES A. AMOS  
SUPERVISOR-EPS14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/2/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**TD:** 3600'

**PBTD:** 3596' (currently has RBP @ 790')

**Perfs:** 3407' to 3572'

**Note:**

1. Prior to implementing this procedure, have tailgate safety meeting and job discussion.
2. Well is capable of flowing out of production casing.
3. Recently pulled to gather info (July 14, 2008) – production casing has leak from 361' to 393' (high pump-in rate at low pressure). Casing has problems – probable and possible holes (but held pressure) from 806' to 3354' (in 9 spots) based on inspection log with possible hole at 361'.

- 1) MIRU – unset RBP that is currently at 790'. Lower RBP to 3320'. Run CBL .
- 2) If CBL indicates cement is above the suspected problem zone – (above ~750') then cement squeeze casing leak – allow cement to circulate between surface casing and prod casing annulus.
- 3) If CBL indicates cmt is below 1200', then perforate just above TOC, then set retainer below 361' but above the new squeeze perfs and "suicide squeeze" between the perfs and the existing hole. We will run fluid caliper once circulation is established either to surface or between suicide squeeze perfs prior to cementing.

Detail for perforating (assuming squeeze holes are necessary) and cement squeezing:

- 4) RIH w/perforating gun and perforate just above TOC (insure there are no stringers up hole that would prevent circulation) over 2' w/ 6 shots per foot spiraled down the gun.
- 5) Run a fluid caliper to determine minimum volume of cement required. Insure surface casing valves are open and tied to a pit.
- 6) Rig-up Halliburton – have them bring out 1000 sxs cement and mix 2% Calcium Chloride on the fly.