

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-32159
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B.F. HARRISON "B"
8. Well Number 18
9. OGRID Number 4323
10. Pool name or Wildcat TEAGUE, N. GLORIETA/PADDOCK

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3319'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: INTENT TO TEMPORARILY ABANDON

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.  
THE INTENDED PROCEDURE AND CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 08-21-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Larry W. Lip TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 28 2008

Conditions of Approval (If any)

OCD Test  
will be done when  
well is as it will be left  
for T/A period.

RECEIVED

AUG 28 2008

HOBBS OCD

**B. F. Harrison B # 18**  
**Teague North Field**  
**T23S, R37E, Section 9**  
**Unique Code: UCU820500**  
**Job: TA Well**

**Procedure:**

1. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.
2. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH LD rods and pump. Remove WH. Install BOP's and test to 1000 psi. LD and tag bottom with production tbg string. POH with 2 7/8" production tubing string. LD excess 2 7/8" tbg.
3. PU & GIH with 5 1/2" Lok-Set pkr on 2 7/8" tbg string to 6175', pressure testing to 5000 psi while GIH. Displace annulus with inhibited packer fluid. Set pkr at 4900'. Pressure test csg and pkr to 500 psi. **Note: Do not exceed 500 psi casing pressure due to cement sqzd perfs at 4686-4738' and 4860-74'.**
4. Notify NMOCD of MIT Test for TA of well. Pressure test 5 1/2" csg to 500 psi and record chart for NMOCD. Send charts to Denise Pinkerton for filing with NMOCD. Change status of well in Catalyst to "AD".

AMH  
8/19/2008

Well **B. F. Harrison B # 18H**Field **Teague North**Reservoir **Glorieta/Paddock**

**Location:**  
 990' FNL & 660' FWL  
 Section 9  
 Township 23S  
 Range 37E  
 County Lea State NM

**Elevations:**  
 GL 3319'  
 KB 3331'  
 DF 3330'

### Current Wellbore Diagram

**Well ID Info:**  
 Chevno QU2088  
 API No 30-025-32159  
 L5/L6 U820500  
 Spud Date 9/5/93  
 Compl Date 11/19/93

**Surface Csg:** 8 5/8", 24#, WC-50  
**Set:** @ 1180' w/ 650 sks  
**Hole Size:** 12 1/4"  
**Circ:** Yes **TOC:** Surface  
**TOC By:** Circulated

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

#### Tubing Detail:

#Jts	Size	Footage
	KB Correction	12 00
158	Jts 2 7/8" EUE 8R J-55 Tbg	4940 56
	TAC	2 70
4	Jts 2 7/8" EUE 8R J-55 Tbg	126 17
1	Jt 2 7/8" EUE 8R J-55 IPC Tbg	30 30
	SN	1 10
	2 7/8" x 4' Perf Tbg Sub	4 00
1	Jt 2 7/8" EUE 8R J-55 Tbg	30 72
	Bull Plug	0 50
164	Bottom Of String >>	5148 05

**Perfs:**  
 3896-3902' San Andres - Cmt Sqzd  
 3926-40' San Andres - Cmt Sqzd  
 3960' San Andres - Cmt Sqzd  
 3964-70' San Andres - Cmt Sqzd  
 3982' San Andres - Cmt Sqzd  
 3986-94' San Andres - Cmt Sqzd

4686-94' San Andres - Cmt Sqzd  
 4700-04' San Andres - Cmt Sqzd  
 4711-14' San Andres - Cmt Sqzd  
 4721-23' San Andres - Cmt Sqzd  
 4734-38' San Andres - Cmt Sqzd  
 4860-74' San Andres - Cmt Sqzd

TOW @ 4975'  
 BOW @ 4980'

Lateral Cement Sqzd TD of Glorieta/U-Paddock lateral @ 6150' MD

Glorieta/Paddock OH fr/ 5000-5400'

COTD: 5130'  
 PBTD: 5130'  
 TVD: 5400'

Updated: 6/18/2007

By: A M Howell

**Prod. Csg:** 5 1/2", 15 5 & 17#, J-55  
**Set:** @ 5000' w/ 1225 sks  
**Hole Size:** 7 7/8"  
**Circ:** No **TOC:** 1300'  
**TOC By:** Temperature Survey  
 (250 sks cmt pumped down 8 5/8" x 5 1/2" annulus 9/93)

Cement Plug fr/ 5130-5388'

Well **B. F. Harrison B # 18H**Field **Teague North**Reservoir **Glorieta/Paddock**

**Location:**  
 990' FNL & 660' FWL  
 Section 9  
 Township 23S  
 Range 37E  
 County Lea State NM

**Elevations:**  
 GL 3319'  
 KB 3331'  
 DF 3330'

### Proposed Wellbore Diagram

**Well ID Info:**  
 Chevno QU2088  
 API No 30-025-32159  
 L5/L6 U820500  
 Spud Date 9/5/93  
 Compl Date 11/19/93

*free  
oil*

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WED Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

#### Tubing Detail:

#Jts	Size	Footage
	KB Correction	12 00
157	Jts 2 7/8" EUE 8R J-55 Tbg	4881 75
	Lock-Set Pkr	6 50
157	Bottom Of String >>	4900.25

Surface Csg. 8 5/8", 24#, WC-50  
 Set: @ 1180' w/ 650 sks  
 Hole Size: 12 1/4"  
 Circ: Yes TOC: Surface  
 TOC By: Circulated

**Perfs:**  
 3896-3902'  
 3926-40'  
 3960'  
 3964-70'  
 3982'  
 3986-94'

**Status:**  
 San Andres - Cmt Sqzd  
 San Andres - Cmt Sqzd  
 San Andres - Cmt Sqzd  
 San Andres - Cmt Sqzd  
 San Andres - Cmt Sqzd  
 San Andres - Cmt Sqzd

4686-94'  
 4700-04'  
 4711-14'  
 4721-23'  
 4734-38'

San Andres - Cmt Sqzd  
 San Andres - Cmt Sqzd  
 San Andres - Cmt Sqzd  
 San Andres - Cmt Sqzd  
 San Andres - Cmt Sqzd

4860-74' San Andres - Cmt Sqzd

TOW @ 4975'  
 BOW @ 4980'

Lateral Cement Sqzd

TD of Glorieta/U. Paddock  
 lateral @ 6150' MD

Glorieta/Paddock OH fr/ 5000-5400'

COTD: 5130'  
 PBTD: 5130'  
 TVD: 5400'

Prod. Csg: 5 1/2", 15 5 & 17#, J-55  
 Set: @ 5000' w/ 1225 sks  
 Hole Size: 7 7/8"  
 Circ: No TOC: 1300'  
 TOC By Temperature Survey  
 (250 sks cmt pumped down 8 5/8" x 5 1/2" annulus 9/93)

Cement Plug fr/ 5130-5388'

Updated: 6/18/2007

By: A M Howell