Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FIED BY SE	FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000
Alic 27 2003	5. Lease Serial No.
ELES MAN	LC064118

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON INF.

Do not use this form for proposals to drill or to re-

abandoned well. Use Form 3160-3 (APD) for such pro 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well X Oil Well 8. Well Name and No. Gas Well Other E.C. Hill B **/** #18 2. Name of Operator Federal OXY USA Inc. 16696 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-025-33493 P.O. Box 50250, Midland, TX 79710-0250 432-685-5717 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Teague Paddock-Blinebry 1400 FNL 2280 FEL SWNE(G) Sec 34 T23S R37E 11. County or Parish, State NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Remedial Change Plans Plug and Abandon Final Abandonment Notice Temporarily Abandon Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 13. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) PBTD-6582' Perfs-5116-6399' Locate CBL log from well file. Determine TOC. 2. MIRU POOH w/prod equipment.

- 3. Run noise log and temp survey run under SI conditions first, then flowing conditions.
- 4. RIH w/RBP and set at 3200' (assuming cement is above this point). Dump sand on top of RBP
- 5. Perforate over a 2' interval at 6 SPF spiraled down the gun below fluid entry (or just above TOC depending on depths of each).
- 6. Obtain pump-in/circulation rate and pressure once circulation is established run liquid caliper to aid in cement volume design.
- 7. Get with Halliburton on cement design for this high water flow probably flo-ck and a few other additives. Bring 1000 sxs cement to location.
- 8. Circulate cement & obtain squeeze on annulus.
- 9. Check for flow.
- 10. DO cmt & return to production.

APPROVED

AUG 2 4 2008

14. I hereby certify that the foregoing is true and correct Name (PrintedTyped)

David Stewart

Date

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	Office	<u>L</u>
which would entitle the applicant to conduct operations thereon.		