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Form 3160-5  
(September 2001)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

HOBBS

**SUNDAY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1 Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator **Edge Petroleum Operating Company, Inc.**

3a Address  
**1301 Travis, Suite 2000 Houston, TX 44002**

3b Phone No (include area code)  
**713-335-9808**

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1750' FNL & 530' FWL  
Sec. 34 T-19S, R-32E**

**Unit E**

5 Lease Serial No.  
**NM 01135**

6 If Indian, Allottee or Tribe Name  
**N/A**

7 If Unit or CA/Agreement, Name and/or No.  
**N/A**

8. Well Name and No.  
**Southeast Lusk 34 Federal #2**

9. API Well No.  
**30-025-37357**

10. Field and Pool, or Exploratory Area  
**Lusk; Delaware, East**

11 County or Parish, State  
**Lea Co. NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Workover</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 7-14-08 RU BOP, pump 10 bbls 3% KCL down tbg. TOH w/ 2-6' subs, 148 jts. 2 3/8' tbg. & pkr. TIH w/ fishing tool & tag up @ 4852'. TOH w/ tbg. & fishing tool, no fish. TIH w/ hydrostatic bailor, clean sand down to 4882'. TOH w/ bailor & tbg. plug. SI, SDFN
- 7-15-08 TIH w/ bailor, cleaned down to 4900' & stacked out on fish, TOH w/ bailor, TIH w/ overshot, TOH w/ overshot, no fish. TIH w/ 1- 10 x 2 3/8" sub, 1- 4' perforated. sub, seating nipple, 6- jts. 2 3/8" J-55 tbg., 2 3/8" x 4 1/2" TAC, 147 jts. tbg., SI BOP & tbg. SDFN
- 7-16-08 Set TAC w/ 15 pts., flanged up wellhead, TIH w/ 1 1/2" frac pump w/ a 10' gas anchor O/E, RHBO tool, 143- 7/8" KD rods, 46- 7/8" KD rods w/ guides, 24' polish rod w/ 18' polish liner. Rods stacked out to high, tbg. pressured up & held, rods seated too high. SI, SDFN
- 7-17-08 Unflange wellhead, back off on polish rods, TIH w/ 6 jts. tbg. to tag up at 4900', set TAC w/ 15 pts. & flanged up wellhead. TIH w/ 7 rods, screwed onto rods & TOH to where rods were screwed on. TIH w/ 6 rods or a total of 189 rods.- (143 without guides & 46 w/ guides) spaced out w/ 8' pony & stacked out. Get pump jack set.
- 7-19-08 Start sending down sales line.

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Angela Lightner angela@rkford.com**

Title **Consultant 432-682-0440 office**

Signature

*Angela Lightner*

Date

**08/08/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

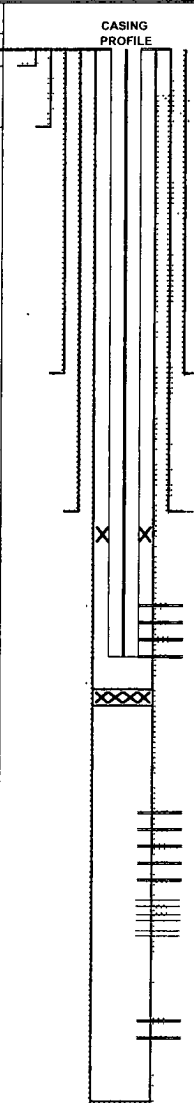
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**ACCEPTED FOR RECORD**

**AUG 24 2008**

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

EDGE PETROLEUM CORPORATION WELL COMPLETION SUMMARY							
LEASE: WELL: AREA: FIELD	SE LUSK 34 FED No. 2 LEA CO., NM SOUTH LUSK	SURF LOC NW SECTION 34, T19S, R32E BHL. 688' East of surface location X. Y	ENGR RIG: ELEV KB	Ryan Price Permian Rig #1 3558' 3576'	Last Updated 7/30/2008		
SANDS/ MARKERS	DEPTH		CASING PROFILE	HOLE SIZE	CASING DETAILS	DESCRIPTION	
	TVD	MD					
	40'	40'		PRESET	20" Conductor		
				17 1/2"	13 3/8", 54.5 ppf J-55, STC 0'-890'		
	890'	890'			TOC @ 500'		
Yates	2698'	2694'		12 1/4"	10 3/4", 45.5 ppf J-55, BTC 0'-3080'	Rod Detail: 18' Polish Rod Liner 24' Polish Rod 46 7/8" KD rods w/ paraffin scrapers 143 7/8" KD rods RHBD tool 1-1/2" Frac Pump w/ 10' gas anchor	
	3080'	3080'				Tubing Detail	
Capitan	3530'	3555'		9 1/2"	7 5/8", 29.7 ppf P-110 & L-80, LTC 0'-4270'	KB Correction 16 00 16 00 147 lbs 2-3/8" P-110 lb 4,603 00 4,690 00 TAC 5 00 4,695 00 6 lbs 2-3/8" P-110 tbg 157 00 4,851 00 SN 1 00 4,852 00 Perforated Sub 4 00 4,856 00 Sub 10 00 4,866 00	
	4270'	4270'					
Delaware Group				X X	Tubing Anchor	4695'	
Cherry Canyon	4762'	4763'			4,780'-4,800'	Cherry Canyon	Perf Cherry Canyon 4,846'-60' w/ 4 SPF, frac w/ 27 500 lb 20/40 Jordan
					4,846'-4,860'	Cherry Canyon	Perf 4,780'-800' w/ 4 SPF, frac w/ 32,436 lb 20/40 Jordan
					4852'	Seating Nipple	
Brushy Canyon	5,874'	5,874'			RBP set @ 4,993'		
Brushy Canyon Pay	6,590'	6,600'			6,602'-6,608'	Brushy Canyon	Perf Brushy Canyon w/ 4 SPF, acidize w/ 1200 gal 7.5% NEFE
					6,924'-6,934'	Brushy Canyon	Perf Brushy Canyon with 4 SPF, acidize w/ 3000 gal 15% HCL, 160 balls, frac w/ 60,000 lb 20/40 resin coated sand (3/06)
Low Brushy Canyon	7,204'	7,204'			7,390'-400'	Lwr Brushy Canyon	Perf Lower Brushy Canyon with 4 SPF, 60" 15% acid ball out job with 226 balls (1.3 SG, 7/8")
				7,408'-08'		Frac'd w/ 20/40 Ottawa, 33,072#	
				7,415'-21'			
1st Bone Springs Lm	7,458'	7,440'			PRODUCTION TBG 2 3/8" tbg @ 7602' P-110, 4.7#, 8rd	Perf Bone Springs with 4 SPF making 64 holes	
Bone Springs Lm Pay	7,650'	7,600'		7616-7672'		Acidize w/ 3000 gallons 15% HCl Frac w/ 1290 BBS 3% KCl	
					4 1/2", 11.6#, L-80 & P-110, LTC 0'-7802'		
TD	7,802'	7,802'		7,750'-PBTD			