

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator  
Fasken Oil and Ranch, Ltd.3a Address  
303 W Wall, Suite 1800  
Midland, TX 797013b Phone No (include area code)  
(432) 687-1777

## 4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

510' FSL, 510' FEL, Unit P, Sec 26 T18S, R33E

5 Lease Serial No  
NM26692

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No  
Federal "26 A" No. 39 API Well No  
30-025-3900810 Field and Pool or Exploratory Area  
EK; Bone Springs11 Country or Parish, State  
Lea, NM

## 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                               |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                               |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Drill and Set Casing</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/13-7/16/08 Spudded well 5:30 pm CDT 7-12-08. Drill 17-1/2" hole to 1543' RU casing crew, run 13-3/8" ST&C 54 5# K-55 casing & 48# H-40 casing set @ 1531.06'. Cement Detail: pumped 20 bfw, 600 sx Class "C" cement with 4% gel and 2% CaCl2 (s.w. 13.5 ppg, yield 1.74 ft3/sx) plus 350 sx Class "C" with 2% CaCl2 (s.w. 14.8 ppg, yield 1.32 ft3/sx). Plug down at 4:00 am CDT 7-16-08. Circulated 96 sx excess cement. Centralized middle of shoe joint, top of 2nd joint and every 4th joint to surface.

7/17-7/21/08 Drill 11" hole from 1543' to 3099'. RU and run 8-5/8" 32.0# J-55 LT&C casing. Set casing @ 3098.01'. Cement Detail: 20 bfw, 750 sx Halliburton Light "C" with 6# salt and 1/8# Poly-E-Flake (s.w. 12.6 ppg, yield 2.0 ft3/sx), plus 300 sx Class "C" with 1% CaCl2 (s.w. 14.8 ppg, yield 1.34 ft3/sx). Plug down at 10:15 am CDT 7-20-08. Circulated 209 sx excess cement

7/22-8/15/08 Drilling 7-7/8" hole from 3099 to 9970. TD 9970'. Circulating to TOH TOH and LDDP, RU casing crew. Run 17# N-80 LT&C and J-55 LT&C 5-1/2" casing. Set casing @ 9,950.66'. Howco DV tool @ 6391.59'. Note: Centralized the middle of the first joint, top of the second joint, every joint from 9001.12-9212.56 and above and below the DV tool. Cement Detail: 1st Stage: 10 bfw, 500 gallons Mud Flush 102, 10 bfw, 300 sx Halliburton Light "H" cement with 6# salt, 1/8# Poly-E-Flake (s.w. 12.6 ppg, yield 2.00 ft3/sx) + 350 sx Class "H" with 0.5% CFR-3 (s.w. 15.6 ppg, yield 1.18 ft3/sx) PD at 6:00 am 8-14-08. Opened DV tool and circulated mud flush. 2nd Stage: 10 bfw, 450 sx Halliburton Light "C" (s.w. 12.6 ppg, yield 1.19 ft3/sx) plus 325 sx Class "C" Neat with 0.1% CFR-3 and 0.5% Halad-9 (s.w. 14.8 ppg, yield 1.32). Plug down 1:15 pm 8-14-08, differential pressure 1350 psi. Top of cement at 2008' per temperature survey. Note: released rig at 6:00 pm CDT 8-13-08. MORT.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Gloria Holcomb

Title Engineering Tech.

Signature

Date 08/19/2008

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

AUG 22 2008

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE