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Submit 3 Copies To Appropriate District Office
 District I,
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88201
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

HOBBS OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-20003
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name New Mexico "BZ" State (NCT-10)
8. Well Number 2
9. OGRID Number
10. Pool name or Wildcat Blinberry/Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Chevron USA, Inc.	
3. Address of Operator 15 Smith Road, Midland, Texas 79705	
4. Well Location Unit Letter <u>N</u> : <u>990</u> feet from the <u>South</u> line and <u>1978</u> feet from the <u>West</u> line Section <u>2</u> Township <u>25-S</u> Range <u>37-E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL N Sect 2 Twp 25S Rng 37E Pit type Steel Depth to Groundwater 90' Distance from nearest fresh water well Over 1000'
 Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
990 feet from the South line and 1978 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU.
2. RIH in String Z and spot 65sx of cement from 5700'-3000'. WOC & TAG.
3. RIH in String Y and spot 50sx of cement from 5030'-3000'. WOC & TAG.
4. RIH in String X and spot 35sx of cement from 4410'-3000'. WOC & TAG.
5. RIH in String X, Y and Z and cut and pull 3000' of each 2-7/8" string.
6. RIH and perf and squeeze 110sx of cement from 3000'-2900'. WOC & TAG. WOC & TAG.
7. RIH and perf and squeeze 110sx of cement from 2337'-2137'. (B. Salt) WOC & TAG.
8. RIH and perf and squeeze 110sx of cement from 1150'-950' (T. Salt) WOC & TAG.
9. RIH and perf and squeeze 220sx of cmt from 350'-surface. WOC & TAG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent DATE 8-25-2008
 Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE _____ DATE _____
 Conditions of approval, if any: _____

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations

AUG 28 2008

OPERATOR: TEXACO

WELL DATA SHEET

TRIPLE COMPLETION

FIELD: Justis

WELL NAME: New Mexico "BZ" State (NCT-10) #2

LOCATION: 990' FSL 1978' FWL

FORMATIONS: Blinebry-Drinkard

TOWNSHIP: 25S

SEC: 2

GL: 3140'

STATUS: SI

RANGE: 37E

COUNTY: Lea

KB: 3152'

API NO: 30-025-20003

LOT: N

STATE: NM

DF: 3151'

REFNO:

Spud Date: 6/6/63

Date Completed: 7/6/63

137

273

410

547

683

820

957

1093

1230

1367

1503

1640

1777

1913

2050

2187

2323

2460

2597

2733

2870

3007

3143

3280

3417

3553

3690

3827

3963

4100

4237

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4510

4647

4783

4920

5057

5193

5330

5467

5603

5740

5877

6013

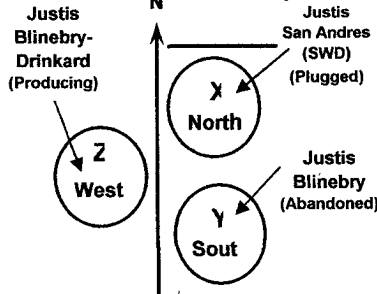
6150

Surface Casing

13-3/8", 27.06# SW csg

Set @ 246' (17.5" hole size)

Pumped 350 sx, cmt to surf



Intermediate Casing

9-5/8", 32.3# & 36# J-55 csg

Set @ 3500' (12-1/4" hole size)

Pumped 850 sx cmt

TOC @ 3275' by TS

DV tool set @ 3204'

Z / West String - Blinebry/Tubb-Drinkard

Perfs	Status
5208-5498'	Blinebry - Open
5534-5615'	Blinebry - Open
6026-6081'	Tubb-Drinkard - below CIBP
CIBP set @ 5700' w/5' hydromite	

Z-String

12/10/02 CIBP set @ 5175'

Production Casing

Triple completion within 8-3/4" hole

3 - 2-7/8" 6.5# csg strings

All strings cmt'd w/900 sx cmt.

TOC @ 3275' by TS IN 8-3/4" HOLE

X = bottom of csg @ 5107'

Y = bottom of csg @ 6138'

Z = bottom of csg @ 6139'

Red valve Z X Y White valve

Initial completion:

7/1/63 - Perf Drinkard (Z) as follows: 6026', 6033', 6041', 6061', 6071', 6075', 6081' w/1 JHPF.

Perf Blinebry (Y) as follows: 5580', 5582', 5591',

5607', 5609', 5613', 5615' w/1 JHPF. Perf Glorieta (X)

as follows: 4812-18', 4829-33', 4858-62', 4873-76',

4901-05' w/1 JHPF. Acdz Drinkard (Z) w/3000 gal

15% LST NEA. Frac Drinkard (Z) w/10,000 gal gel

crude & 7500# sand. Acdz Blinebry (Y) w/3500 gal

15% LST NEA.

Frac Blinebry (Y) w/10,000 gal gel crude & 10,000#

sand. Acdz Glorieta (X) w/2000 gal 15% LST NEA

Subsequent workovers:

1/16/64 - Set RBP @ 4420' in Glorieta (X) string.

Dmpd 10' cmt on top. Perf San Andres (X) f/4310-

4390' w/2 JHPF. Acdz San Andres (X) w/4000 gal

acid. Converted X string to SWD in San Andres.

2/18/65 - Set RBP @ 5560' in Blinebry (Y) string.

Perf Blinebry (Y) as follows: 5340', 5365', 5400',

5414', 5452', 5487', 5496', 5535', 5537' w/1 JHPF.

Acadz Blinebry (Y) w/900 gal 15% acid. Frac Blinebry

(Y) w/20,000 gal gel crude & 20,000# sand.

12/4/69 - Sqzd Blinebry (Y) perfs f/5340-5537' w/10 sx

cmt. PBTB 5030'.

1/13/70 - Set CIBP @ 5700' in Drinkard (Z) string.

Dmpd 5' cmt on top. Perf Drinkard (Z) as follows:

5208-14', 5223-30', 5234-44', 5298', 5340-41', 5365',

5369', 5409', 5414-15', 5485-88', 5496-98', 5534-38',

5580', 5582', 5591', 5607', 5609', 5614-15' w/1 JHPF.

Acadz Drinkard (Z) w/3000 gal 15% NEA. Frac

Drinkard (Z) w/20,000 gal crude & 20,000# 20/40 sand.

6/7/73 - SI SWD (San Andres X string). Sqzd csg leak

f/3600-32' w/200 sx cmt in Drinkard Z string.

11/18/77 - Sqzd San Andres perfs f/4310-90' w/1000

sx LW cmt up the San Andres X string.

X/North String - (San Andres SWD string)

Perfs	Status
4310-4390'	San Andres - plugged 11/77
4812-4905'	Glorieta (Gas) - below CIBP
CIBP set @ 4420' w/10' cmt on top	

Y / South String - Blinebry (Abandoned)

Perfs	Status
5580-5615'	Tubb-Drinkard - below RBP
5340-5537'	Tubb-Drinkard - squeezed
RBP set @ 5560' w/cmt to 5030'	

8-3/4" OH f/3500' to 6150'

New Mexico Office of the State Engineer
POD Reports and Downloads

Township: 24S Range: 37E Sections: 25

NAD27 X: Y: Zone: Search Radius:

County: LE Basin: Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic ☒ All

POD / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

WATERS Menu

Help

AVERAGE DEPTH OF WATER REPORT 08/25/2008

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
CP	24S	37E	25				1	90	90	90

Record Count: 1