Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-025-33827

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
BRUNSON ARGO

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 24

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

9. OGRID Number 241333

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

10. Pool name or Wildcat
PADDOCK

4. Well Location
Unit Letter H: 1750 feet from the NORTH line and 650 feet from the EAST line
Section 9 Township 22-S Range 37-E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3419' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness: mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: INTENT TO TEMPORARILY ABANDON		OTHER	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.
THE INTENDED PROCEDURE AND CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 08-26-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Gary W. Hill TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 28 2008

Conditions of Approval (if any):

OCD Test well as it will be for T/A.

RECEIVED
AUG 27 2008
HOBBS OCD

Brunson Argo # 24
Paddock Field
T22S, R37E, Section 9
Unique Code: UCU482500
Job: TA Well

Procedure:

1. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.

2. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH LD rods and pump. Remove WH. Install BOP's and test to 1000 psi. LD and tag bottom with production tbg string. POH with 2 3/8" production tubing string. LD excess 2 3/8" tbg.

3. PU & GIH with 5 ½" Lok-Set pkr on 2 3/8" tbg string to 4985', pressure testing to 5000 psi while GIH. Displace annulus with inhibited packer fluid. Set pkr at 4985'. Pressure test csg and pkr to 500 psi.

4. Notify NMOCD of MIT Test for TA of well. Pressure test 5 ½" csg to 500 psi and record chart for NMOCD. Send charts to Denise Pinkerton for filing with NMOCD. Change status of well in Catalyst to "AD".

AMH
8/25/2008

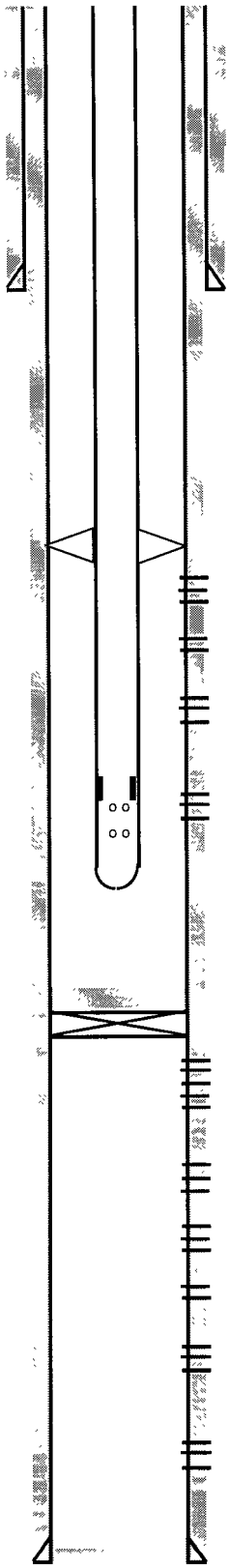
Well **Brunson Argo # 24** Field: **Paddock** Reservoir. **Paddock**

Location:
1750' FNL & 650' FEL
Section· 9 Unit Letter: H
Township. 22S
Range. 37E
County: Lea State· NM

Elevations:
KB· 3433'
DF: 3432'
GL 3419'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Current Wellbore Diagram



Well ID Info:
Chevno· BQ2614
API No: 30-025-33827
L5/L6 UCU482500
Spud Date. 4/23/97
Compl Date: 5/20/97

Surf. Csg: 8 5/8", 24#, J-55
Set: @ 1122' w/ 550 sks
Hole Size: 12 1/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	14 00
149	Jts 2 3/8" EUE 8R J-55 Tbg	4934 47
	TAC	2 70
10	Jts 2 3/8" EUE 8R J-55 Tbg	301 57
1	Jt 2 3/8" EUE 8R J-55 IPC Tbg	31 50
	SN	1 10
	2 3/8" x 4' Perf Tbg Sub	4 00
1	Jt 2 3/8" EUE 8R J-55 Tbg	30 40
	Bull Plug	0 50
161	**Bottom Of String >>**	5320.24

Perfs:	Status:
5015-34'	Paddock - Open
5090-5100'	Paddock - Open
5119-32'	Paddock - Open
5162-71'	Paddock - Open
5202-16'	Paddock - Open

CIBP @ 6600'
(35' cmt on top)

Perfs:	Status:
6638-40'	Abo - Below CIBP
6650-52'	Abo - Below CIBP
6668-70'	Abo - Below CIBP
6691-6701'	Abo - Below CIBP
6728-30'	Abo - Below CIBP
6792-96'	Abo - Below CIBP
6800-02'	Abo - Below CIBP
6822-24'	Abo - Below CIBP
6862-66'	Abo - Below CIBP
6882-86'	Abo - Below CIBP
6986-88'	Abo - Below CIBP
6998-7000'	Abo - Below CIBP
7068-72'	Abo - Below CIBP
7082-84'	Abo - Below CIBP
7202-06'	Abo - Below CIBP
7230-32'	Abo - Below CIBP

COTD: 7440'
PBTD: 7440' (float collar)
TD: 7495'

Prod. Csg: 5 1/2", 17#, K-55
Set: @ 7483' w/ 2050 sks
Hole Size: 7 7/8"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Updated: 8/25/2008 **By:** MAHO

Well: **Brunson Argo # 24**

Field. **Paddock**

Reservoir: **Paddock**

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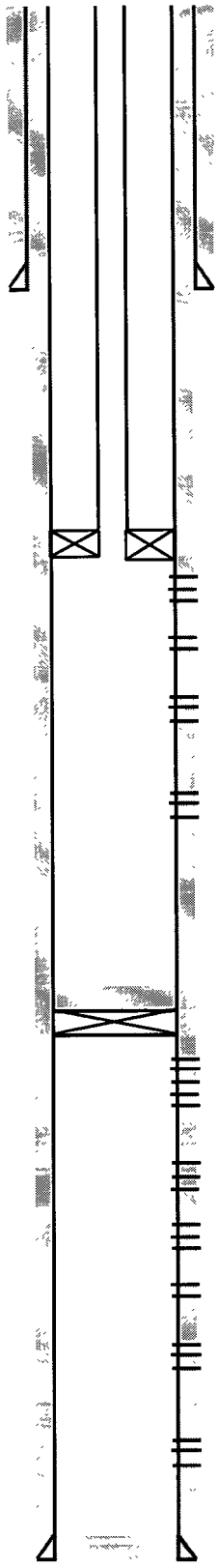
Proposed Wellbore Diagram



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	Lok-Set Pkr	6 50
150	**Bottom Of String >>**	**4985.97**

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Updated: 8/25/2008

By: MAHO