



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GRAYBURG-SAN ANDRES	4148	4410		YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES	2418 2839 3500 3960 4458

32. Additional remarks (include plugging procedure):

09/08/2003 Drill out DV tool.  
 09/09/2003 Perforated from 4530-4565 17 holes.  
 09/10/2003 Acidized w/2000 gals 15% NEFE.  
 09/11/2003 Frac w/91,320# 16/30 sand, 71,820 gals 40# gel.  
 09/13/2003 Perforated from 4148-4410.5' 24 holes.  
 09/15/2003 SV set @ 4520' squeeze 300 sx Class C neat.  
 09/16/2003 Test SV 2500 PSI Held-OK. Acidized w/2500 gals 15% NEFE.  
 09/19/2003 Frac w/94,660# 16/30 sand, 71,400 gals 40# gel.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #23967 Verified by the BLM Well Information System.  
 For MACK ENERGY CORPORATION, sent to the Hobbs

Name (please print) JERRY SHERRELL Title PRODUCTION CLERK

Signature (Electronic Submission) Date 10/23/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #23967 that would not fit on the form**

**32. Additional remarks, continued**

09/20/2003 RIH w/2 7/8" tubing J-55 SN @ 4440' 146 joints, RIH w/2 1/2 x 2 x 24' pump.