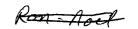


P/A'd. OKTO RELEASE. MAS. 8/19/2008

0.1 .50	ALIO 4 6 ORAG	•	•				
Submit 2 Copies To Appropriate District Office	tate of New Marked 5 2009		Form C-103				
District I Energy, N	linerals and Dangan Ko furces	8	October 25, 2007				
1625 N French Dr., Hobbs, NM 88240 District II	HI IBDO U	WELL API NO.					
1301 W. Grand Ave., Artesia, NM 88210 OIL CO	NSERVATION DIVISION	30-025-01817					
District III 122	0 South St. Francis Dr.	5. Indicate Type of Least STATE X	!				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505.	6. State Oil & Gas Leas	FEE				
1220 S. St. Francis Dr., Santa Fe, NM	,	VA-1948	ic No.				
87505							
SUNDRY NOTICES AND REPO (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF		7. Lease Name or Unit	Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM	IIT" (FORM C-101) FOR SUCH	Royal BAC State Com					
PROPOSALS.)		8. Well Number #1					
1. Type of Well: Oil Well Gas Well X	Other PA						
2. Name of Operator	,	<ol><li>OGRID Number</li></ol>					
Yates Petroleum Corporation 3. Address of Operator		025575					
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210		10. Pool name or Wildo	at /				
		Wildcat Mississippian					
4. Well Location		•					
Unit Letter I : 1980 feet from the South		ine					
Section 24 Township 10S Range 34E	NMPM Lea County						
11. Elevation (	Show whether DR, RKB, RT, GR, etc.,						
12. Check Appropriate Box to Indicate Natu	ire of Notice, Report or Other I	)ata					
NOTICE OF INTENTION TO	). Cup	CEOUENE DEDOD	T 0 =				
PERFORM REMEDIAL WORK PLUG AND AB		SEQUENT REPORT OF:					
TEMPORARILY ABANDON  CHANGE PLAI		<del>_</del>					
PULL OR ALTER CASING   MULTIPLE CO		-	) A L				
WOLLD WOLLD CO	WIFE AND CASING/CEMEN		5 NE 12				
OTHER:		ady for OCD inspection :	affor DRA				
All pits have been remediated in compliance with	OCD rules and the terms of the Oper	rator's pit permit and closu	re plan				
Rat hole and cellar have been filled and leveled.	Cathodic protection holes have been a	properly abandoned	ao pini.				
A steel marker at least 4" in diameter and at least	4 above ground level has been set in	concrete. It shows the					
00000							
OPERATOR NAME, LEASE NAME, WE	<u>CLL NUMBER, API NUMBER, QU</u>	ARTER/QUARTER LO	CATION OR				
UNIT LETTER, SECTION, TOWNSHIP,	AND RANGE. All INFORMATIO	N HAS BEEN WELDEI	O OR				
PERMANENTLY STAMPED ON THE M	IARKER'S SURFACE.	,					
The location has been leveled as nearly as possible	e to original ground contour and has b	seen cleared of all junk tre	och flow lines and				
other production equipment.	to original ground comour and has t	ten eleated of an junk, tra	ish, now lines and				
Anchors, dead men, tie downs and risers have been	en cut off at least two feet below groun	nd level.					
If this is a one-well lease or last remaining well o	n lease, the battery and pit location(s)	have been remediated in c	ompliance with				
OCD rules and the terms of the Operator's pit permit a	and closure plan. All flow lines, produ	action equipment and junk	have been removed				
yom lease and wen location.							
All metal bolts and other materials have been remote been remoted.)	oved. Portable bases have been removed.	ed. (Poured onsite concret	te bases do not have				
All other environmental concerns have been addr	essed as per OCD rules.	TO SACO ANTO SACO					
Pipelines and flow lines have been abandoned in a non-retrieved flow lines and pipelines.	accordance with 19,15,9,714,B(4)(b)	NMAC. All fluids have be	en removed from				
			· ·				
When all work has been completed, return this form to	the appropriate District office to sche						
inspection has to be made to a AAA location because it	t does not meet the criteria above a ne	auac au mopecuon. It Moi enalté may be accessed	c nan one				
	Division in	The state of the s					
SIGNATURE MA GOMES	TITLE Traduction to	DATE DATE	8-14-2008				
11911 -	> 1 . A.D						
TYPE OR PRINT NAME NOE! GOME Z	E-MAY!	PHONE:					
For State Use Only	1. which are						
	Α		VIIAIDAN				





## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON** 

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

## \*Response Required - Deadline Enclosed\*

Field Inspection Program
"Preserving the Integrity of Our Environment"

06-Jun-08

Completed 8-14-08

YATES PETROLEUM CORPORATION

105 S 4TH ST ARTESIA NM 88210

**LETTER OF VIOLATION - Inspection** 

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

## INSPECTION DETAIL SECTION

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I-24-10S-34E

30-025-01817-00-00

Inspection Date

Type Inspection

Inspector

Violation?

\*Significant Non-Compliance? Corrective Action Due By:

Inspection No.

06/04/2008 Plugged

Plugged Well Surface Restor Maxey Brown

Yes

No

9/7/2008

iMGB0815635767

Comments on Inspection:

DO NOT RELEASE. RULE 202. NEED TO REMOVE ALL 4 DEADMAN (ANCHORS) AND YELLOW PLASTIC MARKERS. ALSO 3 JTS OF JUNK LINE PIPE AND FENCE POSTS AT NORTHEAST ANCHOR. NEED TO REMOVE CELLAR BOARDS ABOVE GRADE AND ROLL OF BARBED WIRE FROM CELLAR. THIS IS 1ST LETTER OF NON-COMPLIANCE.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

COMPLIANCE OFFICER

Hobbs OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

\*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.