Pla'd OK TO RELEASE. MUS 8/26/2008 PECEIVED



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		MIG 2 7 2000
Submit 2 Copies To Appropriate District Office	Al State of New Mexico ergy, Minerals and Natural Resources	PPC Prorm C-103 Dogober 25, 2007
1625 N French Dr , Hobbs, NM 88240	ADDC AFF	30-025-29664
District II 1301 W Grand Ave , Artesia, NM 88210	LIONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, 14141 07505	6. State Oil & Gas Lease No. 21670
87505 SUNDRY NOTICES AN	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO E DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.)	DRILL OR TO DEEPEN OR PLUG BACK TO A	Speight //
1. Type of Well: **Doil Well Gas Well	I Other	8. Well Number 001
2. Name of Operator	T. V	9. OGRID Number
Sunlight Explor 3. Address of Operator	ration, inc.	220613 10. Pool name or Wildcat
1415 23rd. Street Canyon, Te	exas 79015	
4. Well Location		
Unit Letter A :660 feet from the N line and 660 feet from the East line Section 15 Township 13S Range 38E NMPM County LEA		
	vation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION	I	SEQUENT REPORT OF:
	AND ABANDON ☐ REMEDIAL WOR GEPLANS ☐ COMMENCE DRI	K ALTERING CASING USE LLING OPNS. PAND A CORRESPONDED TO THE CORRE
· · · · · · · · · · · · · · · · · · ·	GE PLANS COMMENCE DRI PLE COMPL CASING/CEMEN	
the state of the s		
OTHER:		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
FERMANENTLY STAMFED ON THE MARKER S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) Ill other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from		
non-retrieved flow lines and pipelines.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one		
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.		
SIGNATURE Chuck Am	th. TITLE Production For	man DATE 8/19/08
TYPE OR PRINT NAME Chuck Smith	E-MAIL:chuck@sunligh	texp.com PHONE806-655-7183
For State Use Only	-MIDUP	1 -/ /
APPROVED BY:	YY sifee Shown	J DATE 8/26/21/21/27/28
Conditions of Approval (if any):		

COMPLIANCE OFFICER