AECEWED

P/A'd. OK TO PELEASE.
MUS. 8/26/2008

AUG 2 5 2009

Submit 2 Copies To Appropriate Paris State of New Mexico Office District I	Form C-103 October 25, 2007
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO
District II ON CONSERVATION DIVISION	30-025-29935
District III District II Di	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 4220 S St. Francis Dr.; Santa Fe, NM 87505	6. State Oil & Gas Lease No. 21670
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Speight
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Other	8. Well Number 002
2. Name of Operator	9. OGRID Number
Sunlight Exploration, Inc.	220613
3. Address of Operator 1415 23rd. Street Canyon, Texas 79015	10. Pool name or Wildcat
4. Well Location	
Unit Letter $\frac{H}{2} : 330$ feet from the East line and 1650 feet from the $\frac{N}{2}$ line	
Section Township 13S Range 38E NMPM County	ĒĀ Ý
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS DE COMMENCE DRILLING OPNS - PAND A COMMENCE DRILLING - PAND - PAND A COMMENCE DRILLING - PAND	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	NIMS BEEN WELDED ON
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	action equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b)	NMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
SIGNATORE CYCOUNE STORES. ITTLE	DATE
TYPE OR PRINT NAME Chuck Smith E-MAIL: Chuck@sunlight	ntexp.com_PHONE: 806-655-7183
For State Use Only	1 1
APPROVED BY:	J DATE 8/26/2008
Conditions of Approval (if any):	-

COMPLIANCE OFFICER