V	
Submit 2 Copies To Appropriate District Office District State of New Mexico	Form C-103 October 25, 2007
District 1 Energy, Witherars and Natural Resources 1625 N French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSTITUTION	30-025-32255
District III 1210 South SMF Paricis Dr. 1	5. Indicate Type of Lease <
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6 State Oil & Gas Lease No. VB-0134
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Kiwi AK K State
1. Type of Well: Oil Well Gas Well X Other PA	8 Well Number #9
Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
105 S 4 th Street, Artesia, NM 88210	Livinston Ridge Delaware E.
4. Well Location	
Unit Letter A : _330_feet from the North line and 330_feet from the East line	
Section 16 Township 22S Range 32E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
11. Elevation (show whether DR, RRD, R1, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
· — · · · · · · · · · · · · · · · · · ·	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILL	
TEMPORARILY ABANDON	
OAGING/CEIVENT	10b L
OTHER:	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
12 steet market at roust 1. In administration and at roust 4. above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUA	ARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIO	N HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash. flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, produ	ection equipment and junk have been removed
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed to be removed.)	ed. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) N	VMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.	
When all work has been completed notion the form to the name of D. C. C.	1.1
When all work has been completed, return this form to the appropriate District office to sche inspection has to be made to a P&A location because it does not meet the criteria above, a per-	dule an inspection. If more than one
and the second s	
SIGNATURE TITLE TITLE	DATE 7-18-08
TVDE OD DDINE NICKE	
TYPE OR PRINT NAMÉ E-MAIL For State Use Only	PHONE:
ADDROVED DV. Wash Whitelener OR TO Roled Se	
COMPLIANCE OFFICER Ruled Se	10/22/2008



NEW MEXICO ENERGY, MINERALS NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor Joanna Prukop Cabinet Secretary

Mark E. Fesmire, P.E.



Response Required - Deadline Enclosed

Field Inspection Program "Preserving the Integrity of Our Environment"

23-Jul-08

YATES PETROLEUM CORPORATION 105 S 4TH ST

ARTESIA-NM-882-10--

Completed 8-7-08 orig final form mailed 7-18-08.

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

KIWI AKX STATE No.009

A-16-22S-32E

30-025-32255-00-00

Inspection Date

Type Inspection

Inspector

*Significant

Corrective

Non-Compliance?

07/22/2008

Routine/Periodic

Violation?

No

Action Due By:

Inspection No.

Mark Whitaker

Yes

8/29/2008

iMAW0820460117

Violations

Surface Damage/Restoration

Comments on Inspection:

DO NOT RELEASE. Dry hole marker correct. Location has not been leveled. Caliche pilled up on east side. NEED TO LEVEL LOCATION AS PER RULE 202. 1st letter of non-compliance. MW

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

COMPLIANCE OFFICER

Hobbs OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data
*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas