

3.21-08

Submit 2 Copies To Appropriate District	State of New Mexica	Form C-103
Office District I	Energy, Minerals and Natural Resolutes	October 25, 2007
1625 N. French Dr. Hobbs. NM 88240	HIDOO O	WELL API NO.
District II	OIL CONSERVATION OF THE CONTRIBUTION OF THE CO	1 30-025-36735
1301 W Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S St. Francis Dr., Santa Fe, NM	Santa 10, 14W 07303	VO-5565
87505 SUNDRY NOTICES	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATI	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Meteor BEM State
PROPOSALS.)		8. Well Number #2
1. Type of Well: Oil Well Gas	s well LIX Office PA	9. OGRID Number
2. Name of Operator		025575
Yates Petroleum Corporation  3. Address of Operator		10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	,	Four Lakes Atoka N. Gas
1		
4. Well Location	1 N. d. 1: 1 1/75 Frot from the Free	t line
	from the North line and 1675 feet from the Eas	i inte
Section 23 Township 11S	Range 34E NMPM County Lea	
	1. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	LUG AND ABANDON   REMEDIAL WOI	
		RILLING OPNS. P AND A
•	ULTIPLE COMPL CASING/CEMEN	
TOLL ON ALTER ON ONCO		
OTHER	☐ ⊠ Location is	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
no dry hole marker required		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
FERWARENTET STANTED ON THE MARKER S SORTICE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator	r's pit permit and closure plan. All flow lines, pro	duction equipment and junk have been removed
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.9.714 B(4)(b) NMAC All fluids have been removed from		
	abalidolled in accordance with 19.13.3.714 D(4)(0	) WINAC AIT HINGS have been removed from
non-retrieved flow lines and pipelines.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one		
inspection has to be made to a P&A loca	ation because it does not meet the criteria above, a	penalty may be assessed.
inspection has to be alient to the excession	,,	
SIGNATURE man (Street fill	TITLE Environmental Regu	Natory Accot DATE 8/18/2008
TYPE OR PRINT NAME MIKE (Stuly		PHONE: 505.248.4500
For State Use Only	TICINIA YPEON	
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	COMPLIANCE OFFICE	o proporto

**COMPLIANCE OFFICER**