Playd. OK TO RELEASE. MUBD 8/25/2008

AECEVÉD

AUG 2.2.201	
Submit 2 Copies To Appropriate District State of New Assault	Form C-103
Office Energy, Minerals and Catural Cases	October 25, 2007
District II OIL CONSERVATION DIVISION	30-025-38522
District III 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1 000 Rio Brazos Rd., Aztec, NM 874 I 0 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	V-7720
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	White Fang State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
Mack Energy Corporation	013837
3. Address of Operator P.O. Box 960 Artesia, NM 88211-0960	Williams; Wolfcamp North
4. Well Location	Timanis, Worlday Propin
Unit Letter P 990 feet from the South line and 990 feet from the East line	
Section 10 Township 13S Range 32E NMPM County	
11. Elevation (Show whether DR, RKB, RT, GR, e 4318' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SU	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	
	DRILLING OPNS. P AND A
TOLE ON THE PERSON OF THE PERS	_
	n is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER QUARTER/OUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production cauipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, p	roduction equipment and junk have been removed
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been reto be removed.)	emoved. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
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SIGNATURE Juny W. Shevel TITLE Production Clerk	DATE 6/18/08
TYPE OR PRINT NAME Jerry W. Sherrell E-MAIL: jerrys@macke	energycorp.com PHONE: (575)748-1288
For State Use Only	- 1 Stortoma
APPROVED BY:	WALL DATE Of AS AUCO
Conditions of Approval (if any):	•

COMPLIANCE OFFICER