

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-24528

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter H : 1980' Feet From The NORTH Line and 660' Feet From The EAST Line
Section 1 Township 22-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3483' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ MIT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-28-03: TEST CSG TO 500 PSI. RAN CHART. (ORIGINAL CHART & COPY OF CHART ATTACHED)

WELL IS UNECONOMICAL TO PRODUCE.

TEMPORARILY ABANDONED.

This Approval of Temporary
Abandonment Expires

11/13/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 11/10/2003

TYPE OR PRINT NAME Denise Leake

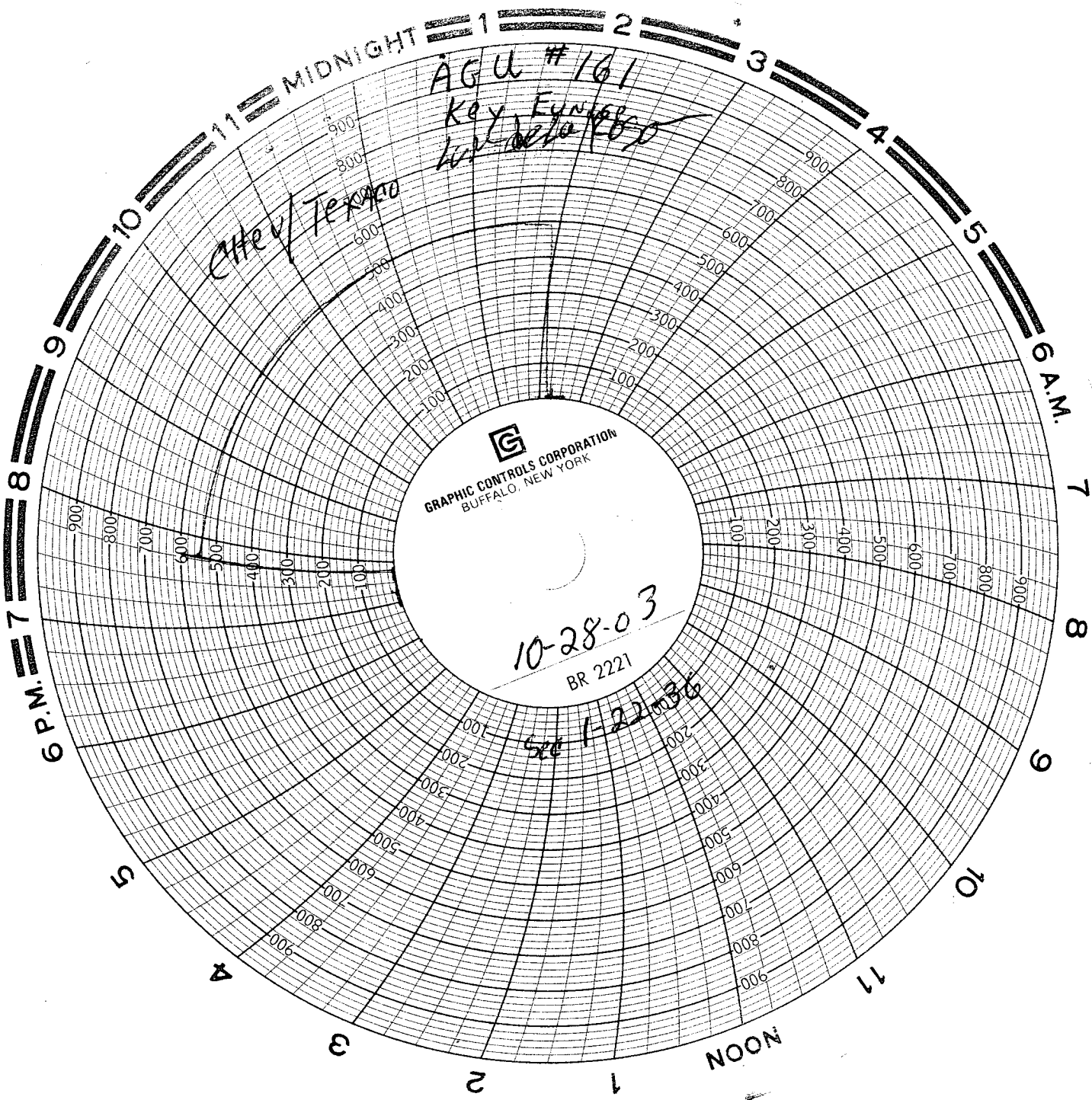
Telephone No. 915-687-7375

(This space for State Use)

APPROVED BY Larry Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE NOV 13 2003

CONDITIONS OF APPROVAL, IF ANY:



AGU #161
Key Fyn
W/ Delta KBO

Chev/Texas

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

10-28-03
BR 2221

See 1-22-36

WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 161

FORMATION: Grayburg

LOC: 1980' FNL & 660' FEL

TOWNSHIP: 22-S

RANGE: 36-E

SEC: 1

COUNTY: Lea

STATE: NM

GL: 3483'

KB to GL: 12'

DF to GL: 11'

CURRENT STATUS: Prod TA'd

API NO: 30-025-24528

CHEVNO: EN-6410

8-5/8" OD, 20# Surf. pipe
set @ 1150' w/ 600 sxs cmt.
Circ. cmt to surf.

Csg Leak 2317'-2347' cmt
Sqz'd w/ 650 sxs.

CIBP @ 3590
w/ 35' cmt on top

Tubing Detail: 06/16/93

K9TH:	11.00'
SN:	1.10'
122 Jts. 2-3/8" J-55 tbg:	3766.29'
Perf Sub:	4.12'
MAJ BPOB:	0.54'
Landed @:	3813.67'

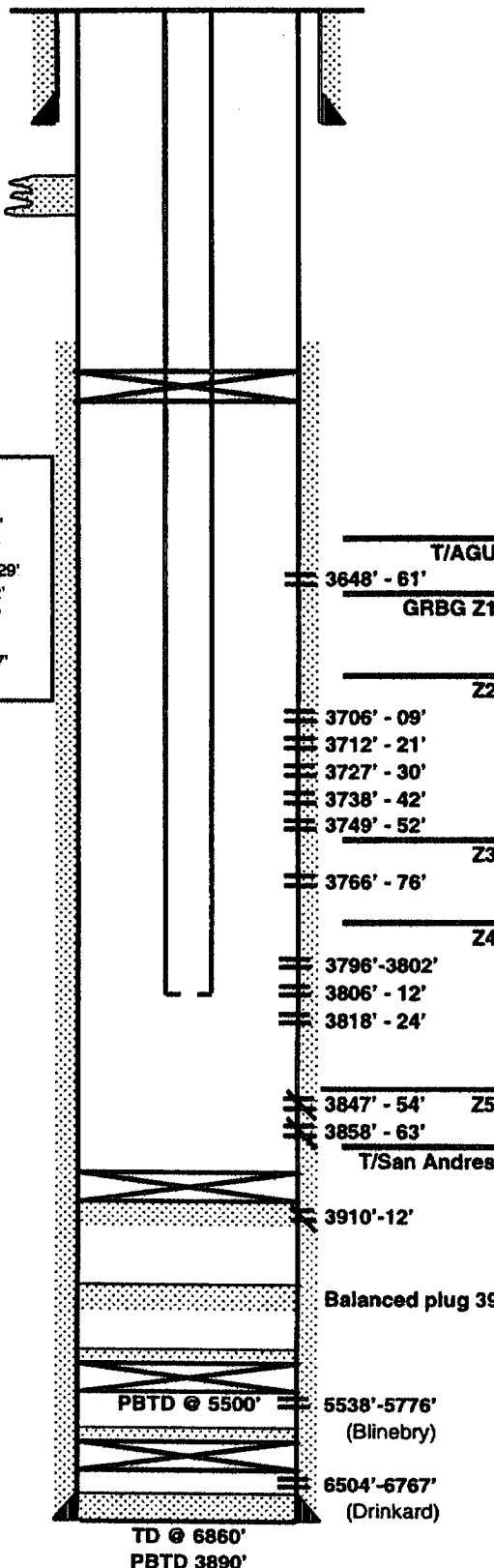
CIBP @ 3890' sqz 500 sx
in perf f/3910-12

5-1/2" OD, 14# csg. set
@ 6860' w/ 550 sxs cmt.
TOC @ 3630' by TS

CIBP @ 5500' w/4 sx cmt
TOC @ 5465'

CIBP @ 6485' w/4 sx cmt
TOC @ 6450'

FILE: WBS161.XLS
LCJL: 4/15/99



Date Completed: 03/01/74

Initial Production: 63 BOPD/558 MCFGPD/222 BWPD

Initial Formation: Blinebry/Drinkard From: 5538' To: 6767'

Completion Data:

Perf Drinkard 6504' - 67'. ACDZ & Frac'd. Perf Blinebry 5538' - 5776'. ACDZ & frac'd.

Workover History:

02-17-88 Shut well in.

10- -88 CIBP @ 6485' w/ 4 sxs cmt on top. Set CIBP @ 5500' w/ 4 sxs cmt on top. Perf 3706' - 3824' & ACDZ w/ 5,040 gals 15% NEA..

05-27-93 RU WEDGE & run CBL 4100-3000'. Top good cmt @ 3900', spotty cmt to 3850' and v/spotty or no cmt to 3000'. Set balanced plug f/3981 - 4172. Set pkr @ 3648'. Swb Rec 76 BF in 3 hrs; SFL @ 1500', FER 25 BPH, fluid level constant. Swb perfs 3706' - 3824' (Zn's 2-4) Rec 124 BW / 24 runs in 6 hrs; SFL @ 1500', FFER 21 BPH. Set RBP @ 3686'. Swb Dry (no perfs open) / 8 runs in 2 hrs. Perf 3910'-12' to cmt sqz San Andres/Grayburg channel: CICR @ 3890'. SQZ w/ 75 sxs class "C" cmt. DO cmt to 3890'. TOC @ 3570' (PNRS), no cmt to 3890' (U/SA). Swb 1 BPH. Perf 3858-63', 3847-54' (Zn 5) & ACDZ w/ 8.4 gals across each set. Swb Rec 55 BW / 15 runs in 3 hrs; SFL @ 1800', FER 18 BPH. ReSqz perfs w/ 150 sxs cmt. DO CICR & cmt 3650' - 3840' & circ hole clean. No FE. Selectively perf 3818-24', 3806-12' & 3796'-3802' (Zn 4). Selectively ACDZ (PPI pkr) w/ 17 gals. Swb Rec 23 BW / 7 runs in 2 hrs and SWB DRY. Swb 5 Bw (trace oil) / 6 runs; SFL @ 3000', FER 5 BPH. Selectively perf 3648' - 3776' (AGU - Zn 3) w/ 2 SPF. Selectively ACDZ (PPI pkr), volume not rept'd. Swb 3648' - 3824' (AGU - Zn 4) Rec 94 BW (trace oil) / 33 runs in 7 hrs; SFL @ 800'-2000', FER 12 BPH. TIH w/ prod. tbg & TO to production. Test pump 1 BOPD + 8 MCFGPD + 18 BWPD.

03-05-97 Upsize pump. Replace BT 30 jts and all rods.

04-08-97 Well status changed to TA. Set CIBP @ 3590' w/ 35' cmt on top.

Additional Data:

T/Queen @ 3362'

T/Penrose @ 3458'

T/AGU @ 3644'

T/Grayburg Zone 1 @ 3665'

T/Grayburg Zone 2 @ 3706'

T/Grayburg Zone 3 @ 3764'

T/Grayburg Zone 4 @ 3796'

T/Grayburg Zone 5 @ 3840'

T/San Andres @ 3871'

T/Glorieta @ 5122'

T/Blinebry @ 5285'

T/Tubb @ 6181'

T/Drinkard @ 6500'

Orig. TD @ 6860'

Balanced plug 3981-4172

TD @ 6860'
PBDT 3890'