

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36444
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership 192463		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Byers B
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>7</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well No. 6
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3561'		9. Pool name or Wildcat Skaggs, Abo, East

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

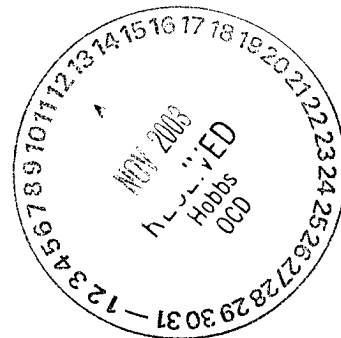
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/10/03

Type or print name David Stewart

Telephone No. 432-685-5717

(This space for State use)

APPROVED BY Hayward Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 13 2003

Conditions of approval, if any:

**BYERS B #6**

**10/21/2003 CMIC: LOVE**

BASIN SURVEYORS STAKED LOCATION AT 1650' FSL, 1980' FWL, SECTION 7, T20S, R38W, LEA CTY NM. DUG RESERVE & SET 40' 14" CONDUCTOR. MIRU MCVAY #8. PERFORM PRE SPUD SAFETY CHECK. SPUD AT 11:00AM 10-20-2003. DRILLING F/ 40' TO 616' W/ SURVEY. LOST TOTAL RETURNS AT 616'. MIX LCM PILL & REGAINED CIRCULATION. DRILLING F/ 616' TO 1311' W/ SURVEY. NO PROBLEMS AT REPORT TIME. NOTIFIED SYLVIA W/ NMCD AT 11:30 AM 10-20-2003 ABOUT SPUD.

**10/22/2003 CMIC: LOVE**

DRILLING F/ 1311' TO 1510' TD. CIRCULATE BOTTOMS UP, DROP SURVEY & TRIP FOR CASING. LAYDOWN 8" DRILL COLLARS. RIG UP CASING CREW & RUN 36 JTS 8 5/8" 32# J-55 ST&C CASING. TOTAL PIPE 1510' SET AT 1510'. CIRCULATE CASING CAPACITY W/ RIG PUMP. RU HALLIBURTON & CEMENT W/415 SX HALLIBURTON LITE P PLUS TAILED W/ 320 SX PREMIUM PLUS. PLUG DOWN AT 3:30 PM 10-21-03. CIRCULATED 109 SX TO RESERVE. WOC 4 HRS. CUT OFF CASING & WELD ON 3K HEAD. NU 5K BOPE. TEST STACK TO 1000 PSI. TIH W/ BIT #2 AT REPORT TIME.

**10/23/2003 CMIC: LOVE**

FINISH TRIP IN HOLE. DRILLING CEMENT & FLOAT EQUIPMENT. DRILLING F/ 1510' TO 2745' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

**10/24/2003 CMIC: LOVE**

DRILLING F/ 2745' TO 2770'. SHORT TRIP TO COLLARS & PU RT TOOL & CHANGE OUT ROTARY SPROCKET. TRIP IN HOLE. DRILLING F/2770' TO 3420'. NO PROBLEMS AT REPORT TIME.

**10/25/2003 CMIC: LOVE**

DRILLING F/ 3420' TO 4312' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

**10/26/2003 CMIC: LOVE**

DRILLING F/ 4312' TO 5114' W/ SURVEYS. STARTED LOSING FLUID IN SAN ANDRES, MIXING LCM PILLS TO CONTROL LOSSES. MOVING 500 BBLs XCD MUD FROM PRALINES & CREAM.

**10/27/2003 CMIC: LOVE**

DRILLING F/ 5114' TO 5266'. DROP TOTCO & TRIP FOR BIT. CHANGE BIT & TRIP IN HOLE. PUT 2ND RT TOOL AT 3388' FROM BIT. WASH & REAM 30' TO BOTTOM. DRILLING F/ 5266' TO 5599'. LITE MUD UP AT 5266' W/ LCM & MYLO GEL. FLUID LOSS DOWN F/ 60 BPH TO 10 BPH.

**10/28/2003 CMIC: LOVE**

DRILLING F/ 5599' TO 6028' W/ SURVEY. NO PROBLEMS AT REPORT TIME. LOSING 10 BBLs/HR.

**10/29/2003 CMIC: LOVE**

DRILLING F/ 6028' TO 6390' W/ SURVEY. FLUID LOSS 8 BBLs/HR. NO PROBLEMS AT REPORT TIME.

**10/30/2003 CMIC: LOVE**

DRILLING F/ 6390' TO 6625'. DROP TOTCO & TRIP FOR BIT. CHANGE BIT & TRIP IN HOLE AT REPORT TIME.

**10/31/2003** CMIC: LOVE

CUT DRILLING LINE. FINISH TRIP IN HOLE W/ BIT #4. DRILLING F/ 6625' TO 6948'. FLUID LOSS 6-10 BBLs/HR. NO PROBLEMS AT REPORT TIME.

**11/01/2003** CMIC: LOVE

DRILLING F/6948' TO 7250' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

**11/02/2003** CMIC: LOVE

DRILLING F/ 7250' TO 7400 TD. TD AT 6:45PM 11-1-03. CIRCULATE BOTTOMS UP, SHORT TRIP 20 STANDS, CIRCULATE BOTTOMS UP. TOOH FOR LOGS. RIG UP LOGGERS & LOG. LOGGERS TD 7397'.

**11/03/2003** CMIC: LOVE

FINISH LOGGING W/ BAKER ATLAS. TIH & CIRCULATE BOTTOMS UP. RU LD MACHINE & LD DRILL PIPE & DRILL COLLARS. RU CASING CREW & RUN 5 1/2" CASING.

**11/04/2003** CMIC: LOVE

FRIH WITH 5 1/2" CASING AND SET AT 7400'. CIRCULATED FOR 45 MINS WITH RIG PUMP. RU HOWCO. MIXED AND PUMPED 100 SX INTERFILL FB AND TAILED IN WITH 550 SX 50/50 POZ. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 1000 HOURS MST WITH 2500#. RELEASED PRESSURE AND FLOATS HELD O.K. CIRCULATED 41 SX TO PIT. R.D. HOWCO. P.U BOP AND SET SLIPS. CUT OFF CASING. NU W.H. JETTED AND CLEANED PITS. RELEASED RIG AT 1400 HOURS MST 11-3-03. FINAL REPORT-WOCU. NMOCD NOTIFIED BUT DID NOT WITNESS.