

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-21885

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

West Lovington Unit - 302792

8. Well Number 57

9. OGRID Number 241333

10. Pool name or Wildcat
Lovington, Upper San Andres W

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron MidContinent, L. P.

3. Address of Operator
15 Smith Road, Midland Texas 79705

4. Well Location

Unit Letter H : 1650 feet from the NORTH line and 989 feet from the EAST line

Section 8 Township 17S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3888' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Intent to repair casing and return to production ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L. P. INTENDS TO PULL THE DAMAGED 4-1/2" PRODUCTION CASING JUST ABOVE THE TOP OF CEMENT AT 2850', REPLACE IT WITH NEW CASING AND CEMENT IT TO SURFACE.

BEFORE PULLING THE DAMAGED CASING, A CIBP WILL BE SET APPROX 100' ABOVE THE PERFORATED INTERVAL AND CAPPED WITH 35' OF CEMENT; ANOTHER CIBP WILL BE SET AT 3200' (BASE OF THE SALT) AND CAPPED WITH 100' OF CEMENT. SETTING THE PLUGS BEFORE PULLING CASING WILL ENSURE THE WELL CAN BE APPROPRIATELY PLUGGED IN CASE WE LOSE THE HOLE.

THE INTENDED PROCEDURE AND WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.

RECEIVED

SEP - 2 2008

HOBBS OCL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ivone da Silva

TITLE Petroleum Engineer

DATE August 28, 2008

Type or print name IVONE DA SILVA

E-mail address: ivoe@chevron.com

PHONE: 432-687-7440

For State Use Only

APPROVED BY: [Signature]

TITLE PETROLEUM ENGINEER

DATE

Conditions of Approval (if any):

SEP 02 2008

WLU 57 supplemental procedure

- 1 Once decision is made to attempt to pull casing and reinstall 4 1/2" casing to top of cement @ ~2850'. POOH with tbg, RBP & Pkr used to isolate leaks. GIH with retrieving head to retrieve RBP set at 4644'.

At this point we will set plugs per OCD requirements below 2800' in case we loose the hole and end up PA the well.

- 2 MIRU WL set CIBP 25 to 50' above present producing perms. GIH w/ tbg open ended spotting balanced plugs per OCD requirements. Cap CIBP with 35' cmt. Set 2nd CIBP at 3200' and spot a balanced plug from 3200-3100' poh with tbg. 1.5
 - 3 RU WL GIH w/ CIBP set at 2800-2850'. ND BOP. GIH w/ 4.5" spear. Spear on to top joint of 4 1/2" csg. RU WL and run freepoin on 4 1/2" csg to 2850'. Consult w/ RE on findings. Run string shot in collar above free 4 1/2" csg attempting to back off in a collar. Do not rotate more than 2 rds and set csg back on slips in WH. RD WL. 1
 - 4 GIH with 2 3/8" PH6 tbg OE. Set tbg string on RBP spacout so tbg string is just below the WH. 0.5
 - 5 MI csg crew ans spear 4 1/2" csg and unscrew at freepoint and remove 4 1/2" csg LD. 1
 - 6 PU 4 1/2" DV tool on new 4 1/2" 9.5# LT&C J-55 csg. Strip it over the 2 3/8" tbg. Be sure DV tool ID is sufficient to swallow the 2 3/8" connection. 1
 - 7 Land csg and screw into stub looking up. Set in slip in the WH. RD csg crew.
 - 8 RU the pull 2 3/8" tbg and LD. 0.5
 - 9 Depending on if we were able to locate a DV tool w/ clearances needed: either RU Halliburton to cement or perforate new csg in middle of bottom joint run cmt retainer on WS and cement csg. 1.5
 - 10 RU to drillout cement, test csg isolate any leaks below new pipe establish PI rate and pressure and sqz. 3
 - 11 D/O remaining plugs and CIBP's 1
- Run production equipment and turn well over to production. 1.5
- 12.5

WLU #57
API No. 30-025-21885

Well Location

Unit H
1650' FNL & 989' FEL
Section 8
Township 17-S
Range 36-E
Lea County, New Mexico
Elev: 3888' GL
DF 3898' (10')

7-5/8" set @ 360'
CMT w/ 200sks
11" hole
TOC surface (circ)

Top of bad csg
@ 980'

Top of good csg
@ 2899'

TOC @ 2850'

2/1/08: TOC @ 2850' via Baker CBL

12/28/07: Casing pressure tests indicate bad casing from 980' to 2899' with communication behind pipe.

23/05/07: Tubing parted and fished. Production found that the casing will hold from 989' below surface to surface. Casing is leaking from 1146' - 2883'. From 2947 to 4644 casing is holding.

4-1/2" 9.5# H40&J-55CSG - set @ 5120'
CMT w/ 650 sks , TOC 175% to tie-back
6 3/4" hole **PBD 5077'**

Spud Date: 11/14/1966.

Initial Comp: 6000 gals 15% NE acid in 11 stages. Pot 109 BO & 12 BW.

12/94 Dump acid job. 24 BO & 302 BW before acid 6BO & 149 BW.

8/95 1000 gal 15% HCL dump acid job.

05/07: 13 BOPD 2 MCFPD 200 BWPD

RBP @ 4644'

Perfs 4682, 4684, 4687, 4696, 4702, 4703, 4707, 4716, 4720, 4725, 4733, 4780, 4788, 4827, 4833, 4838, 4845, 4856, 4870, 4872, 4888, 4909, 4958, 4970, 4976, 4991, 5007, 5013, 5017, 5025, 5028