

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ ☒ Gas Well ☐ Other2. Name of Operator **Caza Operating, LLC**3a. Address
200 N. Lorraine, Suite 1550, Midland, Texas 797013b. Phone No. (include area code)
432 682 7424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL & 1980 FWL, Sec 15, T-20-S, R-34-E,**Unit F**

5. Lease Serial No.

NM99048

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Mud Slide Slim 15 Fd # 1

9. API Well No.

30 025 3846910. Field and Pool, or Exploratory Area
Launa Valley Morrow

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Compressor Installation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

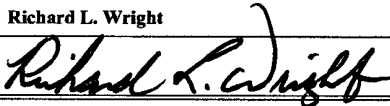
Attached is an updated Site Security Diagram that reflects the installation of a Compressor. The compressor mentioned was activated 18:30 hrs CDT 7/28/08.

RECEIVED
AUG 27 2008
HOBBS OCL

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 8-24-08

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Richard L. Wright**Title **Operations Manager**

Signature



Date

07/31/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

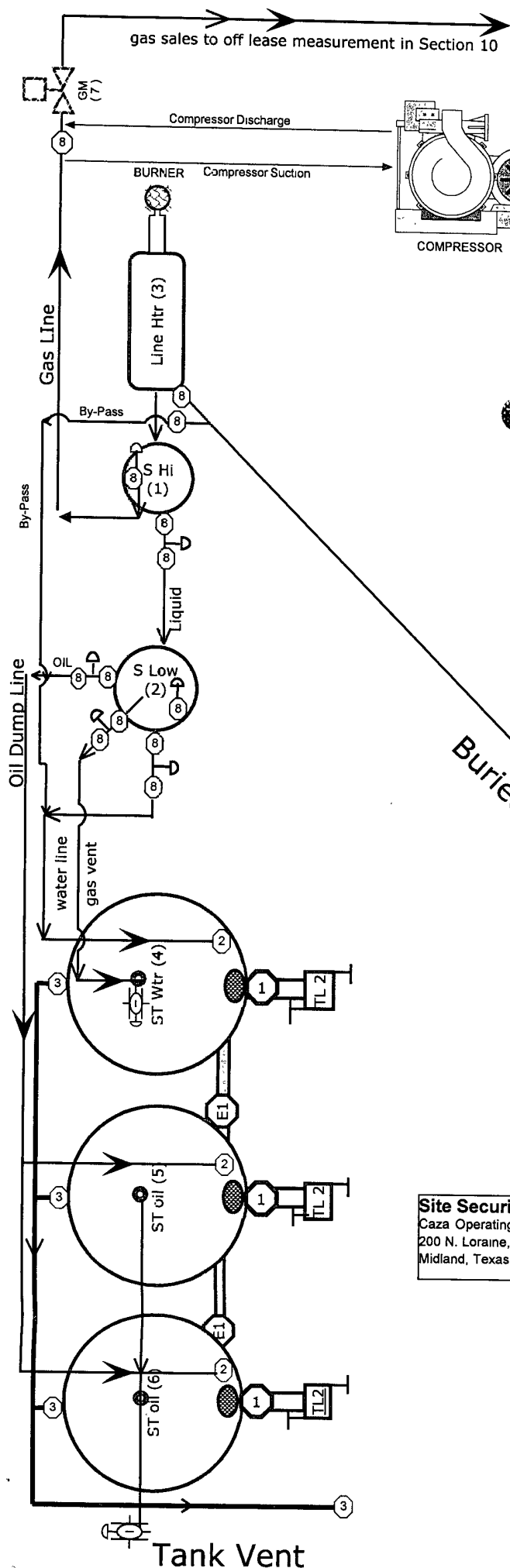
Title

Date

Office

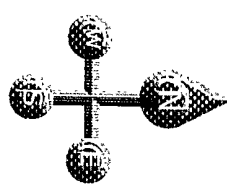
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Terminus Lat 32° 34'54 60" N & Long 103° 33' 19 26" W
Sec 10, T20S, R34E, Lea County, New Mexico

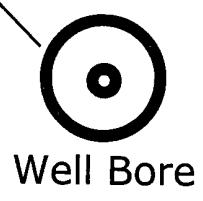
1. Hi Press Separator "2 phase"
2. Low Press Separator "3 phase"
3. Line Heater
4. Water Tank
5. Stock Tank
6. Stock Tank
7. Check Meter on Lease
8. Manual Valve (8)
- ⤴ Dump or Automatic valves



Production System Closed

1. Oil Sales by Tank gauge to Truck
2. Seal Requirement
 - A. Production Phase
 - (1) 1 & TL2 closed & sealed
 - B. Sales Phase(Sales from Tk 5)
 - (1) E1 & 2 sealed closed
 - (2) 3 sealed closed
 - C. Sales phase (Sales from Tk 6)
 - (1) E1 & 2 sealed closed
 - (2) 3 sealed closed.
 - D. Fill Phase (Tk 5)
 - (1) 2 sealed open
 - (2) 1 & TL2 Sealed closed
 - (3) 3 sealed closed.
 - (4) E1 sealed open
 - E. Fill Phase (Tk 6)
 - (1) 2 sealed open
 - (2) 1 & TL2 Sealed closed
 - (3) 3 sealed closed.
 - (4) E1 sealed open

Site Security Plan Location
Caza Operating, LLC
200 N. Loraine, Suite 1550
Midland, Texas 79701



Site Security Diagram Caza Operating, LLC

Mud Slide Slim 15 Fed # 1

1980 FNL & 1980 FWL, Sec 15, T20S, R34E, Lea County, NM
Federal Lease number NM 99048