

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. <u>30-025-36427</u> 30-253-6427
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Burrus "23"
8. Well No. <u>2</u>
9. Pool name or Wildcat Trinity; Wolfcamp
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3793' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Concho Exploration Inc.

3. Address of Operator
550 West Texas Avenue, Suite 1300
Midland, Texas 797905

4. Well Location

Unit Letter K : 1650 feet from the South line and 1650 feet from the West line

Section 23 Township 12S Range 38E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

10-03-03 Spud @ 10:30 PM

10-5-03 In 17 1/2" hole, ran 10 jts. 13 3/8" 48# H-40 ST&C 8rd casing set @ 422'. Cmt'd w/475 sx Class "C" cmt w/2% CaCl2..WOC 24 hours. Tested to 600 psi - ok.

10-12-03 In 11" hole, ran 105 jts. 8 5/8" 32# HCK-55 ST&C 8rd csg + 94 jts. 8 5/8" 32# J-55 ST&C csg. set @ 4034.89'. Cmt'd w/1050 sx 50/50 Poz C + 5% salt + 10% gel, 3# Gilsonite & 1/4# CF followed by 200 sx Cl C. Circ 190 sx to pit. WOC 18 hrs.

10-29-03 In 7 7/8" hole, ran 210 jts. 5 1/2" 17# J-55 LT&C csg. set @ 9265'. Ran 30 centralizers. Cmt'd w/680 sx lead 50/50 Poz H + 5% salt + 10% gel + 5# Gilsonite + 1/4# Cello. Tailed w/585 sx 50/50 Poz H + 5% salt + 2% gel + 0.4% Uniflac + 0.2%

Dispersant. Displaced w/fresh water. Rig Released @ 12:45 AM 10/29/03.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst

DATE

Type or print name

(This space for State use)

APPROVED BY

Conditions of approval, if any:

Telephone No.

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

