

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-025-36428
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Burrus	
8. Well No.	10
9. Pool name or Wildcat Trinity; Wolfcamp	59890
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3792' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Concho Exploration Inc.

3. Address of Operator
550 West Texas Avenue, Suite 1300
Midland, Texas 79701

4. Well Location

Unit Letter H 2310 feet from the North line and 330 feet from the East line

Section 27 Township 12S Range 38E NMPM County 'Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

10-30-03 Spud 17 1/2" hole.

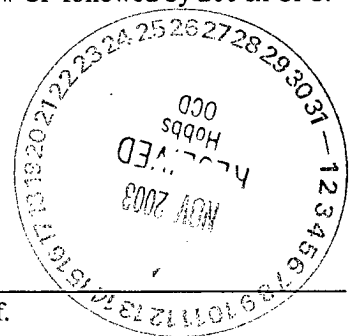
10-31-03 Ran 10 jts. 13 3/8" 48# H-40 ST&C csg. set @ 430'. Ran 4 centralizers. Cmt'd w/475 sx Cl C + 2% CaCl₂ + 1/4# CF.

Displaced w/62 BFW. Circ. 97 sx to pit. WOC 24 hrs.

11-01-03 Tested 13 3/8" csg. to 1000 psi. - ok

11-08-03 In 11" hole, ran 105 jts. 8 5/8" 32# J-55 ST&C csg. set @ 4495'.

11-09-03 Ran 10 centralizers. Cmt'd w/1050 sx 50/50 Poz C + 5% salt, + 10% gel, 3# Gilsonite & 1/4# CF followed by 200 sx Cl C. Displace w/273 BFW. Circ. 204 sx to pit. WOC 24 hrs. Tested csg to 1000 psi - OKAY.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 11/10/2003

Type or print name Brenda Coffman

Telephone No. _____

(This space for State use)

APPROVED BY Gayle W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 14 2003

Conditions of approval, if any: _____