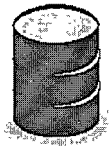


Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						RECEIVED State of New Mexico Department of Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 AUG 25 2008 HOBBS OGD						Form C-105 July 17, 2008									
1. WELL API NO. 30-025-38304																					
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																					
3. State Oil & Gas Lease No. B-1519-2																					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																					
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <i>Encore Operating, LP. To file pit closure</i> <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Encore 22 State Com													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: 001													
8. Name of Operator XTO Energy Inc.						9. OGRID 005380															
10. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701						11. Pool name or Wildcat Vacuum; Atoka-Morrow, North															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County											
Surface:	H	22	17S	34E		1730'	N	1000'	E	Lea											
BH:																					
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)												
3/31/2008	5/2/08		5/5/08			7/22/08			4058.5' KB												
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run												
12,450'			12,350			No			SD/SDSN/Dual Laterolog/Borehole Log												
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,232' - 12,249' Morrow																					
23. CASING RECORD (Report all strings set in well)																					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED											
13 3/8"		48#		481'		17 1/2"		500 SX CL C		Circ 71 Sx											
9 5/8"		40#		4770'		12 1/4"		1270 SX POZ CL C		Circ 146 sx											
								215 SX Prem Plus C Neat													
5 1/2"		20#		12,450'		8 3/4"		900 SX 50/50 CL H		Circ 1100 sx											
DV Tool				7,992'				1000 CL C		800 sx TOC 2957' by TS											
24. LINER RECORD						25. TUBING RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET														
					2-3/8"	12,115'	12,115'														
26. Perforation record (interval, size, and number) 12,232 - 12,249' 6 spf (102 total holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																				
28. PRODUCTION																					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)														
7/22/08		Flowing					Producing														
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio														
8/7/08	24			226	1868	0	8265.49														
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)															
						49.80															
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By														
Sold																					
31. List Attachments C104, C102, Wellbore Schematic, C103																					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																					
Latitude _____ Longitude _____ NAD 1927 1983																					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																					
Signature <i>Sherry Pack</i>			Printed Name Sherry Pack			Title Regulatory Analyst			Date 8/18/08												
E-mail Address sherry_pack@xtoenergy.com																					



Encore
Operating, L.P.

Well: Encore 22 State Com #1

Field: Vacuum North

County: Lea

State: New Mexico

POST-COMPLETION

Tubing Detail

1 jt 2-3/8" tubing
3 pup jts – 2-3/8" X 10' X 10' X 3'
385 jts 2-3/8" 4.7# L-80 8rd EUE tubing
1 correlation pup jt – 2-3/8" X 6'
2 jts 2-3/8" tubing
On/Off Tool
Versa-Set Packer w/ 1.875 profile
1 jt 2-3/8" tubing
X-N nipple
1 jt 2-3/8" tubing
Mechanical Gun Release
1 jt 2-3/8" tubing
Bar Activated Vent Sub
1 pup jt – 2-3/8" X 8'
Drop Bar Firing Head
Blank Gun
3-3/8" X 17' perf gun

Packer ~ 12,115'
w/ TCP BHA beneath

PBTD ~ 12,350'

TD 12,450'

13-3/8" 48# H-40 @ 481'
500 sx, circ 71 sx

9-5/8" 40# J-55 & HC-K55 @ 4,770'
1485 sx, circ 146 sx

Morrow Perfs

12,232 – 12,249' (6 spf, 102 holes)

5-1/2" 20# P-110 @ 12,450', DVT @ 7992'
Stg 1: 1100 sx, circ, Stg 2: 800 sx.
TOC 2,957' by TS

REFERENCE SHEET FOR
UNDESIGNATED WELLS

Fm	Pm	N	Pc

paragraph

1	Date:	8/6/2008
2. Type of Well:		
Oil:	Gas:	XX
3. County: LEA		

4	Operator	ENCORE OPERATING LP		API NUMBER	30 - 025 - 38304
5	Address of Operator	777 MAIN STREET STE 1400 FORT WORTH TX 76402			
6	Lease name or Unit Agreement Name	ENCORE 22 STATE		7	Well Number # - 1
8	Well Location	Unit Letter H Section 22 feet from the N Township 17S line and 1000 Range 34E feet from the E line			

9	Completion Date	7/22/2008	11	Perfs	Top	12232	Bottom	12249	TD	12450
10	Name of Producing Formation(s)	MORROW	12	Open Hole Casing shoe	Bottom			PBTD	12350	

13	C-123 Filed	Date	15	Name of Pool Requested or temporary Wildcat designation	Pool ID num
Y	N	XX		VACUUM;ATOKA-MORROW, NORTH (GAS)	86800
16	Remarks	EXTEND			

TO BE COMPLETED BY DISTRICT GEOLOGIST				
17	Action taken	18	Pool Name	Pool ID num
	EXTEND		VACUUM;ATOKA-MORROW, NORTH (GAS)	86800
<p>T 17 S, R 34 E</p> <p>SEC 22: E/2</p>				

19	Advised for HEARING	20	Case Number
21	Name of pool for which was advertised	22	Placed in Pool
VACUUM;ATOKA-MORROW, NORTH (GAS)			
		23	By order number
		R-	