Office	State of New Mo	exico		Form C-1
District I	Energy, Minerals and Natu	ıral Resources		Revised March 25, 1
1625 N. French Dr., Hobbs, NM 88240		đ	WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-01071	-CT
District III	1220 South St. Fra		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE D	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Daina 1 C, 141VI O	, 505	6. State Oil & G 32443	as Lease No.
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	3		r Unit Agreement Nat
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN OR PL LICATION FOR PERMIT" (FORM C-101) F	UG BACK TO A	Lawton State	3
Oil Well Gas Well	Other Dry hol	e	A 377 11 37	
2. Name of Operator Asher Enterprises	•		8. Well No.	
3. Address of Operator	>		9. Pool name or V	Wildcat
PO Box 423 AFTes	1a,NM 88210		Wildcat Atoka	
4. Well Location				
Huit Latton D	. 660 fact from the Nam	th line and	CCO Foot From	4b
Unit Letter D	: 660 feet from the Nor	uı une and	660 feet from	m the <u>West</u>
Section 14	Township 13S	Range 33E	NMPM	County Lea
	10. Elevation (Show whether D	K, RKB, RT, GR, etc.	·)	
	GL 4223.75 ft			
11 Check	Appropriate Box to Indicate N	lature of Notice 4	Report or Other	Data
	INTENTION TO:		SEQUENT RE	
PERFORM REMEDIAL WORK [REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON [☐ CHANGE PLANS ☐	COMMENCE DRIE		PLUG AND
LEMI CITATION LA PONTONIO LA	<u> </u>	1 - 1 - 1 - 1		ABANDONMENT
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