

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24584
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MARK
8. Well No.	9
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3393' GL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter G : 2172' Feet From The NORTH Line and 1972' Feet From The EAST Line
Section 3 Township 22-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3393' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

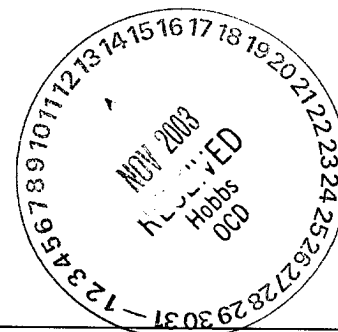
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ADD PERFS & FRAC GRAYBURG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-22-03: MIRU KEY #284.
10-23-03: TIH & TAG @ 3772. DRILL DN 1' TO 3773.
10-24-03: TAG TOF @ 3773. CUT OVER FISH DN TO 3803.
10-27-03: CUT OVER FISH DN TO 3846. FELL OUT. PUSH FISH TO 3915. TAG TOF @ 3900.
10-28-03: PERF 3664-70, 3678-83, 3695-3701, 3711-13, 3726-32, 3740-43, 3747-50, 3761-64, 3768-72, 3780-84, 3790-94, 3802-06, 3810-14, 3827-31, (58' & 232 HOLES). TIH W/PKR.
10-29-03: ACIDIZE GRAYBURG PERFS 3664-3831' W/2800 GALS 15% ANTI-SLUDGE HCL. SET PKR @ 3644. RU SWAB. 4 HR TEST.
10-30-03: 3 HR SWAB TEST. REL PKR @ 3644. SET PKR @ 3528. NU FRAC TREE.
10-31-03: FRAC GRAYBURG PERFS 3664-3831 W/66,000 GALS YF135 & SAND.
11-03-03: RU SWAB. 10 HR TEST.
11-04-03: 10 HR SWAB TEST.
11-05-03: REL PKR @ 3528. TAG SAND @ 3842. (73' SAND FILL).
11-06-03: SET TAC @ 3484. SN @ 3641. EOT @ 3677. RIG DOWN. TURN WELL OVER TO PRODUCTION TO SET PUMPING UNIT & RUN RODS.

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 11/10/2003

TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 14 2003
CONDITIONS OF APPROVAL IF ANY: