

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-025-36447
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Tres Papalotes
8. Well No.	1Y
9. Pool name or Wildcat	Tre Papalotes; Penn 59870

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Concho Resources, Inc.
3. Address of Operator 550 West Texas Avenue, Suite 1300 Midland, Texas 79701	4. Well Location Unit Letter B : 660 feet from the North line and 2030 feet from the East line Section 4 Township 15S Range 34E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4114 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

10-06-03 Spud 17 1/2" hole @ 6:00 PM 10-5-03.
10-07-03 RIH w/22 jts. 13 3/8" 48# H-40 STC casing set @ 478.47'. Cmt'd w/600 sx Class "C" + 2% CaCl2 + 1/4 pps cello flake. Circ. 25 sx to surface. WOC 24 hrs.
10-08-03 Tested csg. to 1350 psi - ok.
10-24-03 RIH w/142 jts. 8 5/8" 32# 8rd J55 ST&C csg. set @ 6015'. Ran 20 centralizers. BJ cmt'd w/2100 sx Cl. C 50:50:10% gel + 5% salt + 3#/sx gil + 1/4#/sx CF & tailed in w/200 sx Cl C neat. Circ 200 sx to pit.
11-07-03 TD'd 10,620' hole @ 5:45 PM MST 11/6/03.
11-06-03 TD'd 7 7/8" hole @ 5:45 PM.
11-09-03 Ran 5 1/2" 17# J-55 LT & C csg. set @ 10,620'. Ran 20 centralizers. Cmt'd w/650 sx lead 50/50 Poz H + 5% salt + 5# Gilsonite + 1/4# Cello + 2% R-21.. Tailed w/310 sx 50/50 Poz H + 5% salt + 3#/sx Gilsonite + .5% FL-25 + .5% FL-52. Plug down @ 1:35 AM CST.
11-10-03 Rig Released @ 11:00 AM 11/9/03.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory /Analyst DATE 11/10/2003

Type or print name Brenda Coffman Telephone No. _____

(This space for State use)

APPROVED BY Larry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 14 2003
Conditions of approval, if any: _____