Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
1625 N. French Dr. Hobbs, NM 88240	energy: Minerals and Natural Resources	WELL API NO. 30-025-05926
District II 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 AUG Z F	1220 South St. Francis Dr.	STATE FEE S  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, 148, 1505		NA
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION	ND REPORTSON WELLS  D DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name L M Lambert
PROPOSALS.)  1. Type of Well: Oil Well Gas W	'ell 🗓 Other	8. Well Number 002
Name of Operator     Apache Corporation		9. OGRID Number 00873
3. Address of Operator 6120 S Yale Ave, Suite 1500		10. Pool name or Wildcat
Tulsa, OK 7413	6-4224	Monument; Tubb, West (Gas)
4. Well Location Unit Letter G: 1980 feet from the North line and 1980 feet from the East line		
Section 6 Township 20S Range 37E NMPM CountyLea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3571' DF		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
TEMPORARILY ABANDON 🔲 CHA	G AND ABANDON   REMEDIAL WORI	LLING OPNS. P AND A
PULL OR ALTER CASING [] MUL	TIPLE COMPL CASING/CEMENT	JOB 🗆
OTHER: OTHER: Recompletion Procedure  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Apache recompleted this well from the Ellenberger to the Tubb via the following procedure:		
6/06 - 6/10/08 Fish setting tool and collar 6/11/08 Tag CIBP @ 9508' and dump 2 s 6/12/08 Circ plugging mud to 6850'. Set 6/16/08 Perf Tubb fr/ 6242-48, 6330-34, 6/17/08 Acid Tubb w/ 2500 gals 15% NE 6/19/08 Re-Acid Tubb w/ 2500 gals 15%	CIBP @ 9800' w/ 2 sx cmt and 2nd CIBP @ 950 locator. x cmt on plug. CIBP @ 7026' w/ 2 sx cmt to PBTD @ 7000'. Ru 5372-76, 6441-45, 6458-61' w/ 2 JSPF. FE. Recovered black water. NEFE. Recovered black water.	
6/24/08 Squeezed Tubb perfs fr/ 6242-6461' w/ 384 sx class C cmt. 6/25 - 6/30/08 DO cmt. Circ hole clean. Pressure test good. 7/01/08 Ran logs fr/ 6800' to 6100'. 7/02/08 Perf Tubb fr/ 6242-48, 6330-34, 6372-76'.		
7/07/08 Acid Tubb w/ 2500 gals 15% NE	FE.	
7/10/08 RIH w/ tbg to 6398'. RIH w/ pum 7/11/08 Set pumping unit and wait on electrical set of the	etricity.	
7/16/08 Place well on production from Tu Thereby certify that the information above	is true and complete to the best of my knowledge	and helief. I further certify that any nit or helow.
	ccording to NMOCD guidelines , a general permit	
SIGNATURE Sophie Mark	TITLE Engineering Tech	DATE 08/22/2008
Type or print name Sophie Mackay For State Use Only	<i>†</i>	y@apachecorp.c@elephone No. (918)491-4864
APPROVED BY:	TITLE PETROLEUM ENGI	SEP 0 3 2008
Conditions of Approval (if any).		
24 Monument	M.K. C /A	