

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; left: 0; font-size: 2em; opacity: 0.5;">RECEIVED</div> <div style="position: absolute; top: 0; left: 0; font-size: 1.5em; opacity: 0.5;">AUG 4 10 00 AM</div> <div style="position: absolute; top: 0; left: 0; font-size: 1.5em; opacity: 0.5;">HOBBS OGD</div>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. 30-025-05926		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No. NA			
<b>WELL COMPLETION RECORD REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name L M Lambert			
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR. <input checked="" type="checkbox"/> OTHER _____		8. Well No. 002			
2. Name of Operator Apache Corporation		9. Pool name or Wildcat Monument; Tubb, West (Gas)			
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224					
4. Well Location Unit Letter <u>G</u> : 1980 Feet From The <u>North</u> Line and 1980 Feet From The <u>East</u> Line Section <u>6</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> County					
10. Date Spudded 06/01/1936	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 07/16/2008	13. Elevations (DF& RKB, RT, GR, etc.) 3571' DF	14. Elev. Casinghead	
15. Total Depth 9867'	16. Plug Back T.D. 7000'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6242-6376' (Tubb)			20. Was Directional Survey Made		
21. Type Electric and Other Logs Run CBL, CNL			22. Was Well Cored		
<b>CASING RECORD (Report all strings set in well)</b>					
23. CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
12-1/2"		40#	202'	17-1/2"	145 sx
8-5/8"		28#	2402'	11"	750 sx
6-5/8"		20#	3816'	7-7/8"	125 sx
4-1/2"			3797-9867'	Liner	720 sx
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					DEPTH SET
					6398'
					PACKER SET
26. Perforation record (interval, size, and number) Tubb 6242-6376' (31 holes) new perfs			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			6242-6376'	2500 gals 15% HCl	
<b>PRODUCTION</b>					
28. Date First Production 07/16/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 08/12/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 20
				Water - Bbl. 187	Gas - Oil Ratio 20,000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 36.6
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache
30. List Attachments C-102, C-103, C-104, Logs					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Tech	
E-mail Address sophie.mackay@apachecorp.com				Date 08/22/2008	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

  

From	To	Thickness In Feet	Lithology