Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004	
1,625 N French Dr , Hobbs, NM 88240	znergy, witherens and tracara		WELL API NO.	
¹ √ <u>District fi</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-102085. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE FE	E 🗹
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No	0.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agre	ament Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		S.E. LONG	ecinent Name	
1. Type of Well: Oil Well	Type of Well: Oil Well Gas Well V Other		8. Well Number 7	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.			9. OGRID Number 24133.	3 🗸
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		10. Pool name or Wildcat TUBB OIL & GAS (PRO C	GAS)	
4. Well Location				,
Unit Letter I 1780	eet from the SOUTH line and 660 fee	et from the EAST	line	
Section 11 Township 22-S Range 37-E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3348'				
Pit or Below-grade Tank Application				
	vaterDistance from nearest fresh water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	SUBS REMEDIAL WORK COMMENCE DRILL CASING/CEMENT	LING OPNS. P AND A	PF: G CASING □ □
OTHER:		OTHER: RECOMP	LETE IN TUBB	
13. Describe proposed or comp	oleted operations. (Clearly state all perork). SEE RULE 1103. For Multiple	rtinent details, and	give pertinent dates, includin	g estimated date osed completion
03-17-08: MIRU. 03-19-08: TIH 3-21-08: TAG FILL @ 6088. LOG @ 5803. 3-25-08: LOAD TBG W/ 03-27-08: SWABBING. 3-31-08:	W/BIT & TAG @ 5855. PMP 300 BB' 6088-5200. PERF 6070-6031, 6007-5 35 BBLS 15% HCL, 3 BBLS ACR PE CHANGE OVER TO 2 7/8" TBG. PK 08: SET PLUG @ 5756. UNSET TOF	984, 5876-5941, 59 ERFS @ 6062-6070 KR SET @ 5780. 0	937-5885. 3-24-08: SET PK 0. PMP 100 BBW TO KILL. 04-01-08: FRAC PERFS W/	73,000 GALS
05-08-08: ON 24 HR OPT. FLOW	ING 14 OIL, 194 GAS, & 1 WATER.	GOR-13857	rēcei	Ved
			JUN 0 6 2	<u>ეე</u> ვ
			HOBBS	OCD
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I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the best closed according to NMOCD guidelines , a	of my knowledge a a general permit 🗌 or	and belief. I further certify that an (attached) alternative OCD-a	any pit or below- oproved plan □.
SIGNATURE SULLEY	restor TITLE REG	ULATORY SPEC	DATE 06-05-2	008
Type or print name DENISE PINIFOR State Use Only	KERTON E-mail address: leakejd@	@chevron.com To	elephone No. 432-687-7375	ED o = -
APPROVED BY:	TITLE	LEUM ENGINEE	FR DATE	EP 0 3 2008
Conditions of Approval (if any):		846 (P.		
<i>F</i>	24 Blinebry	146 KM	-o was)	