

Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

AUG - 1 2008

HOBBS OGD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter O: 535 feet from the SOUTH line and 2030 feet from the EAST line

Section 4

Township 23-S

Range 37-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3314'Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: RECOMPLETE TO GRAYBURG

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-31-08: MIRU. 4-01-08: TIH W/BIT & WS TO 2150'. 4-02-08: TIH W/WS TO 5700. TIH W/CIBP & SET @ 2141. TIH W/BIT & TAG @ 2141. 4-03-08: DO CIBP FR 2141-2144 & PUSH TO BTM @ 5700.

4-04-08: TIH W/GAUGE RING TO 5700. TIH W/CIBP & SET @ 5600. TIH W/GR/CNL/CCL LOG FR 5600-3200. TIH W/GR/CBL/CCL LOG FR 5600-SURF.

4-07-08: PERF 3736-44, 3748-52, 3758-65, 3770-74, 3778-81, 3784-94, 3800-04, 3814-22, 3826-36, 3840-50, 3853-60

3865-72, 3876-84, 3888-94, 3900-10, 3914-18, 3922-28, 3931-35, 3940-46, 3954-64, 3969-77, 3980-84, 3987-94. TIHW/PKRS TO 4000'. SET PKR. 4-08-08: ACIDIZE PERFS 3736-3994W/4600 GALS 15% ANTI SLUDGE HCL. PUH & SET PKR @ 3700. FISH VALVE BAR. 04-09-08: SWABBING. 04-11-08: PMP 50 BBLS RE0477 INHIBITOR. 4-14-08: REL PKR. TIH W/2 7/8" PROD TBG. 4/15/08: CHECK PUMP ACTION. HANG WELL ON & LOAD & TEST. RIG DOWN. FINAL REPORT

05-29-08: MIRU. 05-30-08: TIH W/PKRS TO 4010 & SET. TEST CSG 4010-5600 TO 2000 PSI. 06-02-08: ACIDIZE PERFS 3736-3994 W/250 GALS ACID. 06-03-08: SWABBING. 06-04-08: REL PKR. SET PKR @ 4010. TEST TO 2000 PSI. TREAT PERFS W/4500 GALS SCALE INHIB. 06-05-08: SWABBING. 06-06-08: REL PKR. TIH W/TBG. TIH W/PUMP & RODS. HANG HORSES HEAD. FINAL REPORT. 06-27-08: PUMPING 0 OIL, 0 GAS, & 44 WATER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 07-29-2008Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE

2A Teague Lower Pad-Blinbry North (Assoc) & Teague Tubb North (Assoc)

SEP 03 2008