Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240					State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008 1. WELL API NO.							
District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505					Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505							30-025-32902 2 Type of Lease							
					R RECOMPLETION REPORT AND LOG								7 7 7				- 1		
4 Reason for fil	OK I	5 Lease Name or Unit Agreement Name																	
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											R R SIMS B 6. Well Number.								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC) 7 Type of Completion.													1						
□ NEW WELL □ WORKOVER □ DEEPENING ☑ PLUGBACK □ DIFFERENT RESERVOIR □																			
8 Name of Operator												9. OGRID 4323							
CHEVRON U.S A INC. 10. Address of Operator												11 Pool name or Wildcat							
15 SMITH ROAD, MIDLAND, TEXAS 79705												LANGLIE MATTIX 7 RVRS QN GRAYBURG							
12.Location	Unit Ltr		Section		Township		Range	Lot		Feet from	the	N/S Line			E/W Line		County		
Surface:	0	4			23-S		37-E			535		SOUTH	2030		EAST		LEA		
BH:					,														
13 Date Spudded 03-31-08		14 Date T.D Reach				5 Date Rig Released 06-06-08				1-08-08		(Ready to Produce		R	Elevations (DF and RKB, Γ, GR, etc.) 3314' GL				
18 Total Measured Depth of Well7250'22 Producing Interval(s), of this completion				19 Plug Back Measured Depth 5600'				20. Was Directional NO			l Survey Made?	21. Type I GR/CBL/C			Electric and Other Logs Run /CCL				
3736-3994' G			comple	tion - T	op, Bot	tom, Na	me					ľ							
23		0110				CAS	ING RECO	ORD (Rer	ort all st	ring	os set in we	<u>-11)</u>						
	CASING SIZE WEIGHT LB /FT DEPTH SET HOLE SIZE													CEMENTING RECORD AMOUNT PULLED					
NO CHAN	GE		*. ***																
															-				
24.			LINER RECORD				25			TUBING RECORD									
SIZE	TOP		BOT		TOM		SACKS CEME	ENT SC	SCREEN		SIZ		DEPTH SET						
											2 7	7/8"	4010'						
26. Perforation	record (i	ntanual	6170.0	nd num	hor)					ND CHOT	ED	A CONTINUE OF							
3736-44, 3748-52	2, 3758-è:	5, 3770)-74, <u>3</u> 7	78-81,	3784-94	1, 3800-0	04, 3814-22,			INTERVAL		ACTURE, CE							
3826-36, 3840-50	5-72, 38	76-84,	34, 3888-94, 3900-10, 3914-18, 77, 3980-84, 3987-94				3736-3994'			AMOUNT AND KIND MATERIAL USED ACIDIZE W/4600 GALS 15% HCL									
3722-26, 3731-33	1-04, 37	09-77, .	7, 3700°0 1, 3707°74							ACIDIZE W/250 GALS ACID & 4500 GALS									
													SCALE INHIBITOR						
28			- 1-							TION									
Date First Produc N/A	tion		P	roductio	ction Method (Flowing, gas lift, pumping - Size and type pump) PUMPING)	Well Status (Prod or Shut-in) PROD ALL WATER							
Date of Test Hours Tested C				Chol	hoke Size Prod'n For Test Period				1			- MCF Water - B			Gas - Oil Ratio				
06-27-08		24 113				l'est Period		0	0		0	44							
Flow Tubing Press.	Casın	Casing Pressure		,	Calculated 24- Hour Rate		Oıl - Bbl		Gas - MCF			Water - Bbl		Oil Gra	vity - API - (Corr)				
29 Disposition of	Gas (Soi	ld, usea	l for fue	l, vente	d, etc.)							- 1	30. T	est Witne	ssed By				
31 List Attachments																			
32 If a temporary	pit was	used at	the wel	l, attacl	n a plat	with the	location of the t	emporary	pit					<u></u>					
33 If an on-site burial was used at the well, report the exact location of the on-site burial																			
I houst-		<u> </u>		. ,		, ,	Latitude	<u> </u>				Longitude				<u>N</u> AI	O 1927 1983		
I hereby certif	y that th	ne infe	•	,	own o	∖ P	sides of this j rinted Jame DENIS					_	-		•	·	1007 20 00		
0 -)			,		P	maine DENI	ייייי / -ייייי /	. CK	IJII VIOI	c K	EGULATOR	(1 S	recial	7121	Dai	te07-29-08		
E-mail Addres	s <u>leake</u>	id@cl	hevroi	n.com		 _			=	_				<u> </u>					

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