

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
WELL API NO. : 30 025 38707				5. Indicate Type of Lease STATE X FEE	
State Oil & Gas Lease No.				7 Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL X GAS WELL DRY ☐ OTHER _____				7 Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit	
b. Type of Completion: NEW X WORK DEEPEN. PLUG DIFF. WELL OVER BACK RESVR. OTHER:				8. Well No.: 228	
2. Name of Operator: Melrose Operating Company Ogrid: 184860				9. Pool name or Wildcat: Jalmat-Tansill-Yates-7Rvrs	
3 Address of Operator 1000 W. Wilshire, Suite 223, Oklahoma City, OK 73116					
4. Well Location Unit Letter O : 1310' Feet From The South Line and 2303' Feet From The East Line Section 10 Township 22S Range 35E NMPM Lea County					
10. Date Spudded 4-1-08		11. Date T.D. Reached 4-5-08		12 Date Compl (Ready to Prod.) 4-30-08	
13. Elevations (DF& RKB, RT, GR, etc.) 3592' GR		14 Elev. Casinghead			
15. Total Depth: 4165'		16. Plug Back T D.: 4160'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools: X		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Yates. 3982-4052'				20. Was Directional Survey Made No	
21 Type Electric and Other Logs Run: GR/CCL				22. Was Well Cored: No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		24#		438'	
5 1/2"		17#		4160'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		3751'			
26. Perforation record (interval, size, and number): Perforated from 3982-4052' w/2 spf					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3928-4052'		4000 gals acid; 1429 bbl frac			
		w/117,400# sand			
28. PRODUCTION					
Date First Production: 5-1-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test		Hours Tested		Choke Size	
5-13-08		24			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
29 Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By			
30. List Attachments C-104 & inclination					
Signature: [Signature] Name : Ann E. Ritchie Title: Regulatory Agent Date: 8-2-08					
E-mail Address: ann.ritchie@wtor.net					

INSTRUCTIONS

Melrose API # 30 025 38707 Jalmat # 228

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Rubicon Oil & Gas, LLC, API # 30 015 35944

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3978'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. MiddleMorrow:	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology