

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO. 30 025 38925

5. Indicate Type of Lease
STATE X FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL DRY ☐ OTHER ☒

b. Type of Completion:
NEW X WORK DEEPEN: PLUG DIFF.
WELL OVER BACK RESVR. OTHER:

2. Name of Operator: Melrose Operating Company Ogrid. 184860

3. Address of Operator
1000 W. Wilshire, Suite 223, Oklahoma City, OK 73116

7. Lease Name or Unit Agreement Name

Jalmat Field Yates Sand Unit

8. Well No.: 250

9. Pool name or Wildcat:
Jalmat-Tansill-Yates-7Rvrs

4. Well Location

Unit Letter C 624' Feet From The North Line and 1853' Feet From The West Line
Section 13 Township 22S Range 35E NMPM Lea County.

10. Date Spudded 6-4-08 11. Date T.D. Reached 6-9-08 12. Date Compl. (Ready to Prod.) 6-25-08 13. Elevations (DF& RKB, RT, GR, etc.) 3585' GR 14. Elev. Casinghead

15. Total Depth: 4150' 16. Plug Back T.D.: 4144' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools: X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Yates: 3744-4055' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run: GR/CCL

22. Was Well Cored: No

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	438'	12 1/4"	375 sx C I C	None
5 1/2"	17#	4144'	7 7/8"	750 sx C I C poz	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3707'	3707'

25. TUBING RECORD

26. Perforation record (interval, size, and number):

Perforated from 3744-4055' w/2 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3744-4055'	4000 gals acid; 1875 bbl frac
	w/149,900# sand

28 PRODUCTION

Date First Production:		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) Shut-in Pending Injection		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Sales

30. List Attachments
C-104, logs & inclination

Signature

Name : Ann E. Ritchie

Title: Regulatory Agent

Date: 8-12-08

E-mail Address: ann.ritchie@wtor.net

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INSTRUCTIONS

Melrose API # 30 025 38925, Jalmat # 250

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Rubicon Oil & Gas, LLC, API # 30 015 35944

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3740'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. MiddleMorrow	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology