

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-38625

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
VB-0962

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

Paloma 20 State Com

2. Name of Operator
Mewbourne Oil Company 14744

8. Well No.

#1

3. Address of Operator
PO Box 5270
Hobbs, NM 88241

9. Pool name or Wildcat
Osudo Morrow North 82160

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 20 Township 20S Range 36E NMPM Lea County

10. Date Spudded 06/13/08	11. Date T.D. Reached 07/23/08	12. Date Compl. (Ready to Prod.) 08/01/08	13. Elevations (DF& RKB, RT, GR, etc.) 3622' GL	14. Elev. Casinghead 3622' GL
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15. Total Depth 11400'	16. Plug Back T.D. 11306'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
11123' to 11254' Morrow

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CHN/SHST/CBL/GR/CCL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	510'	17 1/2"	550	Surface
9 5/8"	40#	3521'	12 1/4"	1200	Surface
4 1/2"	11.6#	11400'	8 3/4"	1700	TOC @ 3925

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
11123' - 11254' (55', 110 holes, 2 SPF, 0.40" EHD and 120° Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11123'-11254'	1000 gals 7 1/2% HCl, 75000 gals 40# 70Q Binary w/70000# 18/40 Ultraprop.

28. PRODUCTION

Date First Production 08/01/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 08/10/08	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 839	Water - Bbl 0	Gas - Oil Ratio 104875
Flow Tubing Press. NA	Casing Pressure 600	Calculated 24-Hour Rate	Oil - Bbl 8	Gas - MCF 839	Water - Bbl 0	Oil Gravity - API - (Corr.) 58	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Levi Jackson	

30. List Attachments
C104, Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Jackie Lathan Printed

Signature Jackie Lathan Name

Title Hobbs Regulatory

Date 08/26/08

E-mail Address jathan@mewbourne.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2158	T. Strawn 10430	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3326	T. Atoka 10695	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3506	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. Rustler 1838	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Delaware Sand 5883	T. Morrison	T.
T. Tubb	T. Bone Springs 7244	T. Todilto	T.
T. Drinkard	T. Morrow 11055	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 9978	T. TD 11400	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology