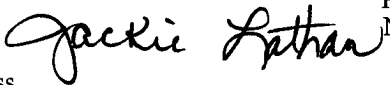



State of New Mexico Energy, Minerals and Natural Resources										Form C-105 July 17, 2008																																													
<div>Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87401 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div> <div>Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>										1. WELL API NO. 30-025-38629																																													
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																																							
3. State Oil & Gas Lease No																																																							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																																							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																																																							
5. Lease Name or Unit Agreement Name Sparrow 22																																																							
6. Well Number: #1																																																							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																																							
8. Name of Operator Mewbourne Oil Company																																																							
9. OGRID 14744																																																							
10. Address of Operator PO Box 5270, Hobbs NM 88241																																																							
11. Pool name or Wildcat Pearl; Bone Springs 49680																																																							
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13. Date Spudded 06/28/08		14. Date T.D. Reached 07/23/08		15. Date Rig Released 07/25/08		16. Date Completed (Ready to Produce) 08/08/08		17 Elevations (DF and RKB, RT, GR, etc.) 3741 GL																																															
18. Total Measured Depth of Well 11100				19. Plug Back Measured Depth 11016		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run DLL/DN/GR/CBL/CCL																																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 10582' to 10794' Bone Springs																																																							
23. CASING RECORD (Report all strings set in well)																																																							
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold																																																							
30. Test Witnessed By Matt Dunnahoo																																																							
31. List Attachments C104, Logs, Deviation Survey																																																							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																																							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																																							
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																																							
Jackie Lathan Signature  Printed Name Hobbs Regulatory Title 08/26/08 Date																																																							
E-mail Address 																																																							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2052	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3222	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3420	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3825	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4515	T. Silurian	T. Menefee	T. Madison
T. Grayburg 5100	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 5300	T. Simpson	T. Mancos	T. McCracken
T. Rustler 1741	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5890	T. Morrison	
T. Drinkard	T. Bone Springs 7526	T. Todilto	
T. Abo	T. TD 11100	T. Entrada	
T. Wolfcamp	T. LTD 11088	T. Wingate	
T. Penrose 4750	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology