

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38736 ✓ 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.	
RECEIVED JUL 22 2008 HOBBS OGD		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____		7 Lease Name or Unit Agreement Name MAGNUM PRONTO STATE 31985	
2 Name of Operator MARBOB ENERGY CORPORATION 14049		8 Well No. 319	
3 Address of Operator P.O. BOX 227, ARTESIA, NM 88211-0227		9 Pool name or Wildcat LUSK; BONE SPRING, SOUTH ✓	
4 Well Location (SUR) Unit Letter <u>C</u> <u>330</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>19S</u> Range <u>32E</u> NMPM <u>LEA</u> County (BHL) Unit Letter <u>F</u> <u>2310</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>19S</u> Range <u>32E</u> NMPM <u>LEA</u> County			
10 Date Spudded 4/10/08	11 Date T D. Reached 5/12/08	12 Date Compl. (Ready to Prod) 6/11/08	13 Elevations (DF& RKB, RT, GR, etc) 3544' GR
14 Elev Casinghead			
15 Total Depth 11044'	16 Plug Back T D 10996'	17 If Multiple Compl How Many Zones?	18 Intervals Rotary Tools Drilled By 0-11044'
19 Producing Interval(s), of this completion - Top, Bottom, Name 9440-10950' BONE SPRING			20 Was Directional Survey Made YES
21. Type Electric and Other Logs Run DLL, DSN			22 Was Well Cored NO
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE
13 3/8"	54.5#	956'	17 1/2"
9 5/8"	36# & 40#	4012'	12 1/4"
5 1/2"	17#	11043'	7 7/8"
		2620 SX (TOC@1200' TS)	
24. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
25. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 7/8"	8707'		
26 Perforation record (interval, size, and number) 9440'-10950' (35)			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9440-10950' AMOUNT AND KIND MATERIAL USED ACDZ W/5500 GAL NEFE 15% HCL; FRAC W/370103 GAL FLUID & 525200# SAND			
28 PRODUCTION			
Date First Production 6/12/08		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	
		Well Status (Prod or Shut-in) PRODUCING	
Date of Test 6/16/08	Hours Tested 24	Choke Size	Prod'n For Test Period
			Oil - Bbl 63
			Gas - MCF 0
			Water - Bbl. 344
			Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl
			Gas - MCF
			Water - Bbl
			Oil Gravity - API - (Corr)
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD			Test Witnessed By TITO AGUIRRE
30 List Attachments LOGS, DEVIATION REPORT, DIRECTIONAL SURVEY			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature <u>Stormi Davis</u>		Printed Name: <u>STORMI DAVIS</u> Title: <u>PRODUCTION ASSISTANT</u> Date <u>7/17/08</u>	
E-mail Address: <u>SDAVIS@MARBOB.COM</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 968'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2224'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2387'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2725'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware 4442'	T. Todilto	T.
T. Drinkard	T. Bone Spring 7201'	T. Entrada	T.
T. Abo	T. Rustler 882'	T. Wingate	T.
T. Wolfcamp	T. Capitan 2844'	T. Chinle	T.
T. Penn	T. Penrose	T. Permian	T.
T. Cisco (Bough C)	T. Yeso	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology