

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P O Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd , Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-105
Revised 1-1-89

RECEIVED
AUG 21 2008
HOBBS OIL

WELL API NO. 30-025-38793
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No 6002

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name B Lee State
b Type of Completion NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> Deepen <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 9
2. Name of Operator Mack Energy Corporation	9 Pool name or Wildcat Vacuum; Blinebry
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	
4. Well Location Unit Letter <u>F</u> : <u>2160</u> Feet From The <u>North</u> Line and <u>1725</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>Lea</u> County	
10. Date Spudded 6/4/2008	11. Date TD Reached 6/23/2008
12. Date Compl (Ready to Prod) 7/11/2008	13 Elevations (DF & RKB, RT, GR, etc) 3975' GR
14. Elev Casinghead	
15. Total Depth 6,920'	16. Plug Back TD 6,870'
17 If Multiple Compl How Many Zones?	18. Intervals Drilled By Rotary Tools Yes Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 5,935.5 - 6,443' Vacuum; Blinebry	20. Was Directional Survey Made Yes
21 Type Electric and Other Logs Run Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray	22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	1,640'	12-1/4	697sx	None
5 1/2	17	6,914'	7 7/8	1320sx	None

24 LINER RECORD				25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	6,452'

26 Perforation record (interval, size, and number) 5,935.5' - 6,132', .40, 70 6,230.5' - 6,443', .40, 72			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5,935.5-6,443 AMOUNT AND KIND MATERIAL USED See C-103 for details		

28. PRODUCTION							
Date First Production 7/21/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 20' pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/1/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 80	Gas - MCF 100	Water- Bbl. 400	Gas - Oil Ratio 1250
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 80	Gas - MCF 100	Water- Bbl. 400	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Robert C. Chase
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30 List Attachments

Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry W. Sherrell Printed Name Jerry W. Sherrell Title Production Clerk Date 8/18/2008

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completions, items 11, 12 and 26-31 shall be reported for each zone.'

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates 2911	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3301	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3960	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4373	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4652	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5646	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Bfinebry 5916	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
17-21 C	XX	XX		XX

paragraph

1. Date	8/26/2008
2. Type of Well:	
Oil:	XX Gas:
3. County:	LEA

4. Operator	MACK ENERGY CORP		APT NUMBER	30 - 025 - 38793
5. Address of Operator	PO BOX 960 ARTESIA NM 88211			
6. Lease name or Unit Agreement Name	B LEE STATE		7. Well Number	# - 9
8. Well Location	Unit Letter: F 2160 feet from the N line and 1725 feet from the W line Section 7 Township 18S Range 35E			

9. Completion Date	7/11/2008	11. Perfs	Top	Bottom	TD
			5935	6443	6920
10. Name of Producing Formation(s)	BLINEBRY	12. Open Hole Casing shoe	Bottom	PBTD	
				6870	

13. C-123 Filed	Date	15. Name of Pool Requested or temporary Wildcat designation	Pool ID num
Y	N XX	VACUUM;BLINEBRY	61850
16. Remarks	EXTEND		

TO BE COMPLETED BY DISTRICT GEOLOGIST		
17. Action taken	18. Pool Name	Pool ID num
EXTEND	VACUUM;BLINEBRY	61850
<p>T 18 S, R 34 E T 18 S, R 35 E</p> <p>SEC 12: NE/4 SEC 7: W/2</p>		

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised	Pool ID num
VACUUM;BLINEBRY	61850
22. Placed in Pool	23. By order number
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