

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-21625 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. ✓
7. Lease Name or Unit Agreement Name HUGH ✓
8. Well Number 8 ✓
9. OGRID Number 4323 ✓
10. Pool name or Wildcat BLINEBRY OIL AND GAS ✓

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CHEVRON U.S.A. INC. ✓

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter E: 2030 feet from the NORTH line and 560 feet from the WEST line ✓  
Section 14 Township 22-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.  
THE INTENDED PROCEDURE AND WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.

Spud Date: NMOCD T/A WELL TEST WILL BE  
ACCEPTABLE ONLY WHEN WELL IS  
AS IT WILL BE LEFT FOR T/A  
PERIOD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE

REGULATORY SPECIALIST

DATE 08-28-2008

Type or print name DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

For State Use Only

APPROVED BY: Caryll W. Hill

OCCUPANT REPRESENTATIVE II/STAFF MANAGER DATE

Conditions of Approval (if any):

RECEIVED

SEP - 2 2008

HOBBS OCE

**Hugh #8**  
**Blinebry Oil & Gas**  
**T22S R37E Section 14**  
**Cost Center: UCU462100**  
**Job: TA Well**

**Procedure:**

- 1) Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.

**Note: Check with facilities to ensure line is still connected.**

- 2) MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POOH LD rods and pump. Remove WH. Install BOP's and test to 1,000 psi. Tag bottom with production tbq. POOH w/2-7/8" production tbq. LD excess 2-7/8" tbq.
- 3) PU & GIH with 5-1/2" Lkset pkr on 2-7/8" tbq string to 5311', pressure test to 5000 psi while GIH. Displace annulus with inhibited packer fluid. Set pkr at 5311'. Pressure test csg and pkr to 500 psi.
- 4) Notify NMOCD of MIT Test for TA well. Pressure test 5-1/2" csg to 500 psi and record chart for NMOCD. Send charts to Denise Pinkerton for filing with the OCD. Change well status in Catalyst to "AD".

Lonnie Grohman  
432-687-7420  
432-238-9233

NMOCD T/A WELL TEST WILL BE  
ACCEPTABLE ONLY WHEN WELL IS  
AS IT WILL BE LEFT FOR T/A  
PERIOD.

## Hugh #8

### Location:

Sec. 14 T-22S R-37E 2030' FNL & 560' FWL  
Unit Letter: E  
Field: Tubb Oil & Gas  
County: Lea  
State: NM  
Area: Hobbs

### Elevations:

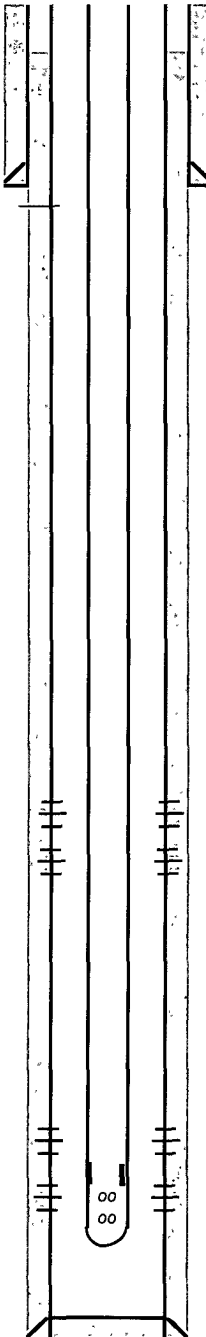
DF:  
KB:  
GL:

sqz perfs @ 1324' w/250 sks

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the file with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WIO Rep, OS, ALS, & TS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

DV Tool/ECP @ 3800'

### Current Wellbore Diagram



### Well Info:

Spud Date: 12/1/1965  
API: 30-025-21625  
Cost Center: UCU462100  
WBS#:   
RefNO: FF4845  
Lease: Fee

*See*

### Surface Casing

Size: 8-5/8" 21#  
Set @ 1250'  
With: 200 sks  
Hole Size: 11"  
Circ: yes  
TOC @ Surface

2/2000 - Drill out CIBP @ 6250' and push down to 6498' Downhole commingle Blinbry & Drinkard

1/1998 - Set CIBP @ 6250' w/35' cmt. Perf 5386-5814' 2 JHPF Acidize w/6,000 gals 15% HCL dropping 250 balls Frac w/79,000 gals gel & 221,000# sand

10/1993 - Perf @ 1320' set CIBP @ 1647' and sqz casing leak w/250 sks Circulate cmt from 1320' to surface Cleanout to 6519' PBTB

12/1973 - Perf 2 JHPF 6390-92', 6368-70', 6352-54', 6289-91'(Drinkard) Acidize perfs w/200 gals 15% NE HCL & frac w/ 35,000 gals gel brine water containing 1 to 2 # SPG

1/1966 - Perf 6408-6496' (Drinkard) Acidize with 4,000 gals 15% NE acid

Perfs:	Zone:	Status:
5386-5814'	Blinbry	Open

Perfs:	Zone:	Status:
6390-92'	Dnnkard	Open
6368-70'	Dnnkard	Open
6352-54'	Dnnkard	Open
6289-91'	Dnnkard	Open
6408-09'	Dnnkard	Open
6428-29'	Dnnkard	Open
6439-40'	Dnnkard	Open
6458-59'	Dnnkard	Open
6495-96'	Drinkard	Open

### Production Casing

Size: 5-1/2" 14 & 15 5#  
Set @ 6550'  
With: 1670 sks  
Hole Size: 7-7/8"  
TOC:

Updated: 27-Aug-08  
By: LGEK  
PBTB: 6498'  
TD: 6550'