

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35563
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 249
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> <i>Injection</i>
2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location Unit Letter F: <i>W</i> 1390 feet from the NORTH line and 2530 feet from the EAST line Section 1 Township 18-S Range 34-E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3991'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type	Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	mil	Below-Grade Tank: Volume	bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: DEEPEN	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-18-08: MIRU. NDCO2 TREE. 3-19-08: REL PKR. PU BHA & WS TO TAG @ 4272. PULL UP TO 4237 ABOVE PERFS.
3-20-08: C/O 4272-4762. DRILL OUT CMT 4762-4800. DRILL OUT SHOE. DRILL TO 4810. 3-24-08: TIH TO 4805. RUN DN TO 4810. DRILL TO 4896. 3-25-08: DRILL 4896-5000. TIH W/TBG & PKR. RBP @ 3102 & SET. PKR SET @ 3063. REL PKR. 3-26-08: TIH W/TBG & RBP TO 803. TIH W/TBG & RETR HEAD TO 800. LATCH ONTO RBP. REL. TIH TO 3000. 3-27-08: LATCH ONTO RBP. REL. TIH W/2 7/8" TBG. 3-31-08: PU 4" LINER. SET DN @ 5000. PU 1' 4" LINER SET @ 4999. PMP 350 SX CMT & CIRC TO SURF. PMP 350 SX. WOC. 4-01-08: TIH W/TEMP LOGGING TOOL TO 4000. TIH W/CBL TO TOC @ 240 FROM SURF. LOG 400'. TIH W/CNL. TAG BTM @ 4945. LOG 4945-3000. 4-02-08: TIH W/CBL. LOG 4945-SURF. PERF 4850-4858, 4844-4847, 4836-4841. TIH W/2 3/8" WS TO 1887. 4-03-08: PERF 4819-4828, 4802-4804, 4769-4771, 4758-4764, 4747-4750, 4732-4742, 4802-4804, 4788-4794, 4780-4784. TIH W/PKR & SET @ 4720. ACIDIZE PERFS 4732-4858 W/4000 GALS 15% HCL. REL PKR. TIH TO 4858. SPOT 1.5 BBLs ACID. PULL PKR TO 4720. 4-04-08: SWABBING. 4-07-08: REL PKR @ 4720. TIH & SET RBP @ 4730. SPOT 1 SX 50# SAND ON RBP. 4-08-08: PERF 4702-4714, 4696-4700, 4687-4690, 4702-4714, 4695-4700, 4687-4690, 4641-4643, 4622-4636, 4567-4572, 4598-4612, 4586-4594, 4524-4529, 4532-4536, 4539-4551. TIH W/WS TO 2520. 04-09-08: PERF 4436-4450, 4516-4521, 4492-4511, 4456-4466, 4472-4475, 4394-4404, 4369-4382, 4362-4366, 4330-4340, 4316-4320, 4322-4324, 4292-4302, 4308-4312. SET PKR @ 4249. ACIDIZE W/4000 GALS 15% HCL. 04-11-08: TAG @ 4720. C/O SAND ON RBP @ 4730. REL RBP. TAG @ 4945. SET PKR @ 4255. 04-15-08: CHART & TEST BS TO 560# FOR 35 MINS. GOOD. (CHART ATTACHED). RIG DOWN. FINAL REPORT

PMX-216

R-4442-C

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Denise Pinkerton* TITLE Regulatory Specialist DATE 04-21-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only

OC FIELD REPRESENTATIVE (USDA) APPROVAL

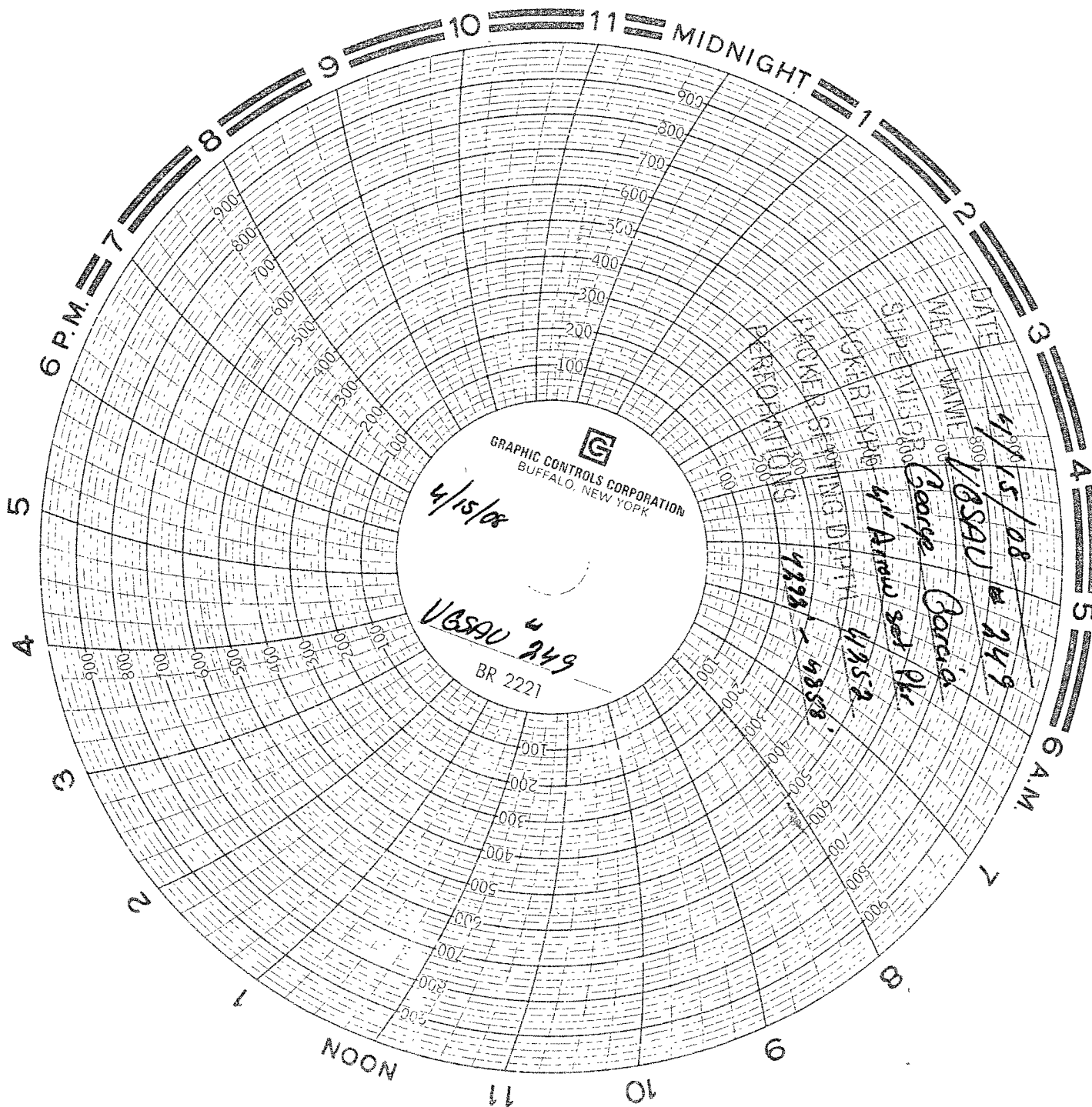
APPROVED BY:

Carol W. Hill

TITLE

SEP 04 2008

Conditions of Approval (if any):



Vacuum Grayburg Saw Ponds Unit 343
1,390' FNL
AP2: 30-025-2530 FEL
Unit Ldr: F 25663
TSHP: 18S
Range: 34E
Sections: 1