

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03198
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Pearl Queen Unit
8. Well Number #14
9. OGRID Number 184860
10. Pool name or Wildcat Pearl Queen

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3566' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well ☐ Other **Water Injection Well**

2. Name of Operator
MELROSE OPERATING CO.

3. Address of Operator
1000 West Wilshire, Suite 223, Oklahoma City OK, 73116

4. Well Location
Unit Letter **G** : **1980** feet from the **North** line and **2310** feet from the **East** line
Section **23** Township **19S** Range **35E** NMPM County **Lea**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> REPAIR PACKER LEAK

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/14/08, MIRUPU, POOH w/ Tubing & Packer, found Packer no Good, send Packer in for repairs, RIH w/ Tubing, close well in & RUD&MO

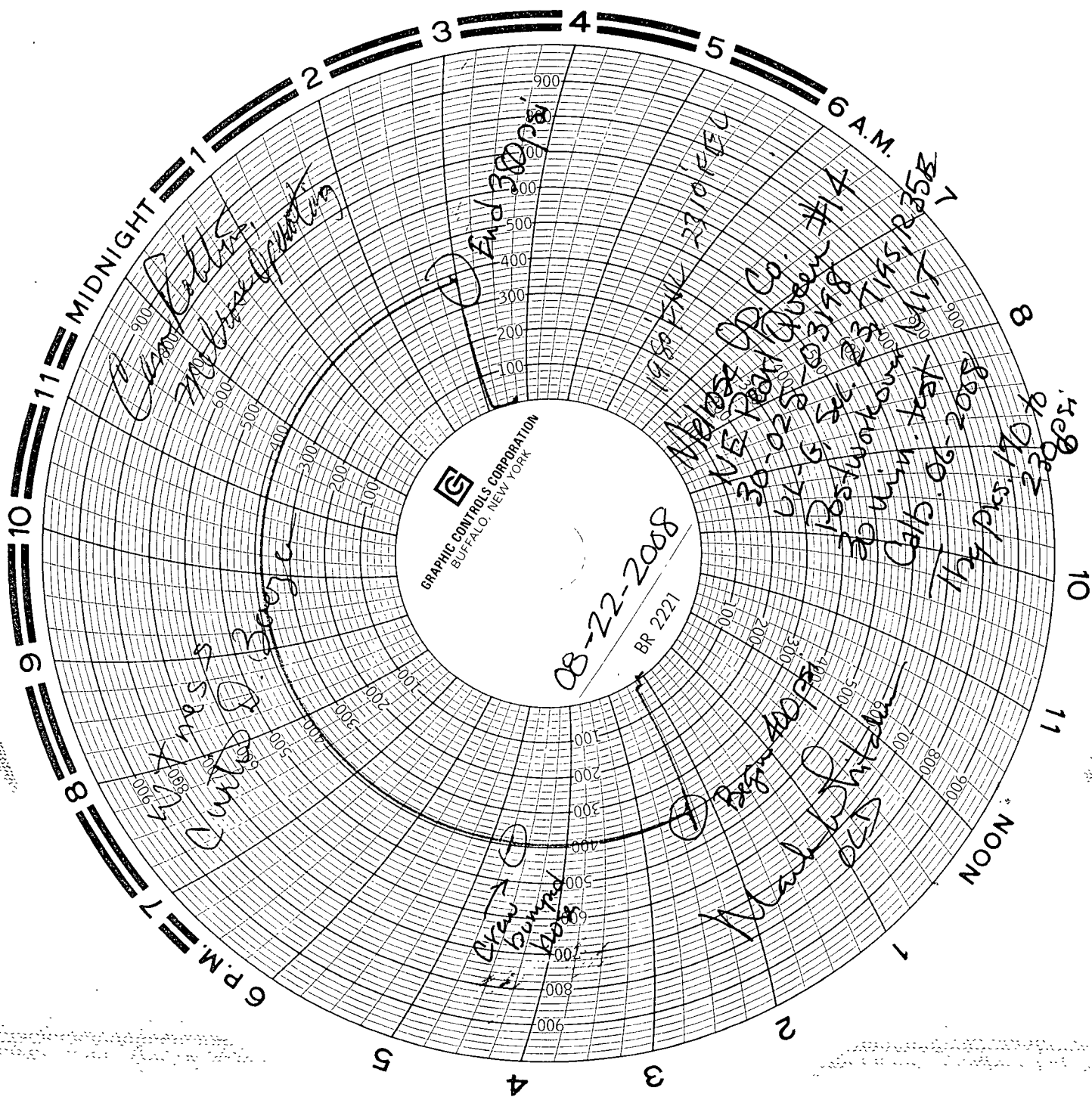
8/22/08, MIRUPU, RIH w/ New Arrowset, ASIX, Locking Packer, & 157 Joints 2 1/16" IPC Injection Tubing, circulated treated Packer fluid around wellbore, set Packer in tension at 4932', RU test Truck & chart recorder & TEST Casing & Packer To 400#s for 30 min. (EMNRD-OCD Mark Whitaker, Witnessed Test), RD Test Truck reconnect Injection Equipment & resume Injection, RUD&MO

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cam Robbins TITLE Forman DATE August 22, 2008

Type or print name Cam Robbins E-mail address: maximum@valornet.com Telephone No. 575-390-4677
For State Use Only

APPROVED BY: Cam Robbins TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 05 2008
Conditions of Approval (if any):



7/19/08
Apache Corp.
N.E.D.U. well #207
Michael Bell
Parker Energy