

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Aug 20 2008 HOBBS OCD		WELL API NO. <u>30-025-26317</u>	
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		6. State Oil & Gas Lease No. SWD Permit	
		7. Lease Name or Unit Agreement Name State E Tract 21 # 1.	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		8. Well Number # 1	
2. Name of Operator Rice Operating Co.		9. OGRID Number 19174	
3. Address of Operator 122 West Taylor, Hobbs NM 88240.		10. Pool name or Wildcat G/SA SWD	
4. Well Location Unit Letter N : 430 feet from the S line and 1980 feet from the W line Section 18 Township 21 S Range 37 E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3526' GR			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒ **Perform MIT w/ Pump Truck**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 8/17/08, a 7" OD packer was ran on 5 1/2" OD tubing to a tallied depth of 4,180'. Packer fluid was pumped down the backside in sufficient volume to displace all formation fluid. The packer was then compression set and the backside loaded with packer fluid and tested to 600 PSIG per OCD regulation. Chart is attached. Hobbs OCD was notified of the time of testing, but did not make it to location to witness.

Spud Date:

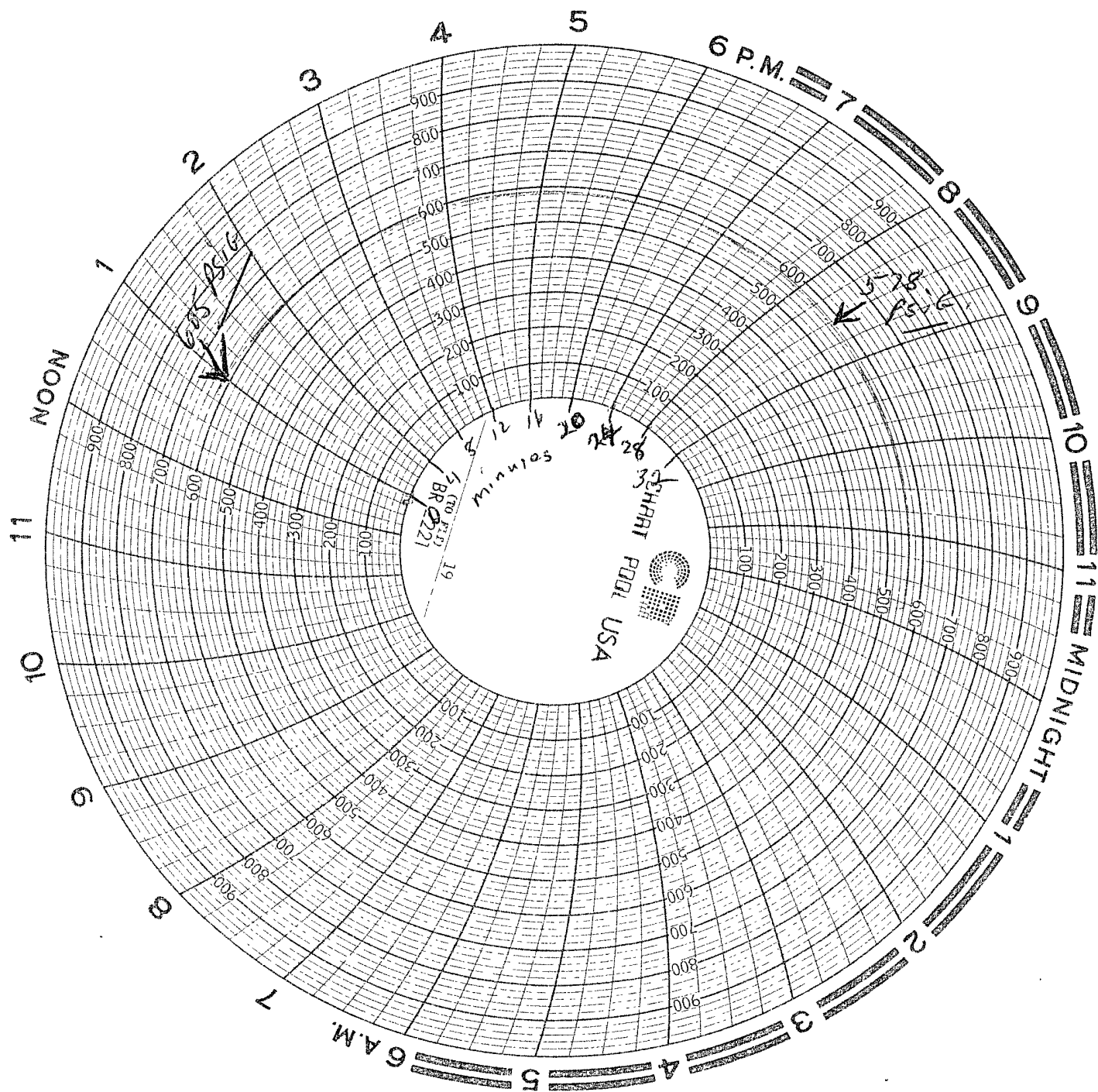
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marvin L. Burrows TITLE: Engr. Mgr. DATE: 8/18/08

Type or print name Marvin L. Burrows E-mail address: mburrows@valornet.com PHONE: 505-393-9174
For State Use Only

APPROVED BY: Tammy W. Hill TITLE: OC FIELD REPRESENTATIVE DATE: SEP 05 2008
Conditions of Approval (if any):



~~REVENUE~~
COMPANY Mammoth
LEASE Rice
WELL State 11 27
INFO _____
PRESSURE UP ON CSG
TO 500 PSI FOR 30 MIN.
FROM _____
CO. MAN _____
UNIT 434 TO _____
DRIVER - NAME Walt Sawyer DATE 8-17-08

8/17/08
Mammoth
Eng. Mgr.
Rice Op.