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Thereby certify that the foregoing is true and correct Name (Printed/Typed)	Attach the Bond under following completion of testing has been compl determined that the site	which the work will be performed of of the involved operations. If the op eted Final Abandonment Notices r is ready for final inspection)	ontally, give subsurface locations or provide the Bond No on file wi eration results in a multiple compl nust be filed only after all requirer	and measured and true vert th BLM/BIA. Required su	tical depths of all per obsequent reports mu	tinent markers and zones ist be filed within 30 days
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Signature Dloua Holcomb	ate 08/22/20	008	APPROVED	7
THIS SPACE FOR FEDER	AL OR ST	ATE OFFICE J	SE	1
Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or certi that the applicant holds legal or equitable title to those rights in the subject lease which would	Title fy	KZ	AUG 3 1 2008 Date	
entitle the applicant to conduct operations thereon			JAMES A. AMOS SUPERVISOR-EPS	
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any perso fictitious or fraudulent statements or representations as to any matter within its jurisdiction	n knowingly ar	nd willfully to make to	any department or agency of the United State	s any false

(Instructions on page 2)

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Form 3160-5	UNITED STATES		ED		FORMAPPROVED
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Gas	Well Other		ŀ	8 Well Name and No	;
2. Name of Operator				Federal "	27" No. 2
Fasken Oil and Ranc	th, Ltd.			9 API Well №. 30-025-29	
Midland, TX 7	St., Suite 1800 3b. Phone	: No. (include area code) 87–1777		10. Field and Pool or	-
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determined that the site is ready for Fasken Oil and Ran 5946' - 5973'.	d procedure for details	dd perfs in t	cruanig rec	lamation, have been	completed and the operator has
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14 Thereby certify that the foregoing is tru)		-	AUG 8 2008 JAMES A. AMOS SUPERVISOR-EPS
Name (Printed/Typed)	e and correct				
Kim Tyson		Title Regulat	ory An	alyst	
Signature Kin Lyrom		Date 8-5-08			
	THIS SPACE FOR FEDE	RAL OR STATE	OFFICE	EUSE	
Approved by					
Conditions of approval, if any, are attached that the applicant holds legal or equitable title entitle the applicant to conduct operations the	to those rights in the subject lease which we reon	ould Office		Date	
Title 18 U S.C. Section 1001 and Title 43 U 3 fictitious or fraudulent statements or represent	5 C Section 1212, make it a crime for any per- stations as to any matter within its jurisdiction	crson knowingly' and willf	fully to mak	e to any department or	agency of the United States any false,
(Instructions on page 2)					
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Recommended Bone Springs Completion Procedure Federal "27" No. 2 560' FSL & 660' FEL Sec 27, T-18-S, Range 33-E API #30-025-29400 A.F.E. 1457 - Updated

OBJECTIVE: Add WELL DATA:	d Delaware Dolomite
13-3/8' 48# H-40 casing 8-5/8'' 24 & 28# casing 5-1/2'' 15 5#, 17#, & 20# casing	Set at 324' w/ 375 sx, circ 110 sx cement Set at 3700,00'' w/1200 sx, circ 50 sx cement Set at 10,700', DV Tool @ 6,803 27', 1 st stage cmt w/400 sx Halliburton Lite, 2 nd stage cmt w/650 sx Halliburton Lite – TOC 2885' by TS,
CIBP PERFS	10,427' w/ 2 5 sx cmt (TOC 10,405') 10,518'-24', 9,468'-82', 9,450-54', 9,440'-44', 9,429'-34'
КВ ТD РВТD.	8,828'-35', 8,864'-66'; 8,890'-97', 7365'-69', 7372'-7388' 15 50' 10,700' 10,405'

 Set and receive half-frac flowback tank on location. Build flowline from wellhead to tank. Get with Jimmy Carlile and make sure we have an open-top workover pit permit before moving to location.

2. RUPU.

- 3 POW and hang steel rods back in derrick
- 4 Unseat TAC, POW, and stand tubing back in derrick.
- RIW with 5-1/2" retrievable bridge plug, setting tool, 2-7/8" sn, and 2-7/8" tubing and set RBP @ +/-7300'. POW to put end of setting tool @ 5975' RU pump truck and spot 500 gallons of 15% NEFE HCl acid (additives to follow) @ 5975'. Displace water with 2% KCl. POW with tubing
- 6 RUWL and RIW with 3-1/8" GR/CCL expendable slick casing gun and perforate Delaware Dotomite @ 5946'-73', 28 h, 1 JSPF, 60° phasing, and 0.40" EH, correlated to Schlumberger Compensated Neutron-Litho Density Log dated 10-16-85. POW w/ WL, make sure all shots fired, and RDWL NOTE: The perforating log obtained while perforating the Brushy Canyon in June 108 does not accurately correlate to the open hole logs.
- RU pump truck on casing and displace spot acid into perforations at 5 bpm with maximum surface pressure = <u>2000 psi</u> Record ISIP, 5", 10", and 15" shut in pressures. Report results to Midland Office
- 8. flow back load to half-frac workover tank
- 9 RIW with 5-1/2" retrieving tool, 1 joint of 2-7/8" tubing, 5-1/2" Fasken Model "R" packer, XO, seating nipple, and 2-7/8" tubing and set <u>packer</u> @ 5900'<u>+/</u> in 12-14 pts compression. ND BOP and NU flow tree.
- RU service company. Pressure tubing/casing annulus to 500 psi and monitor during job. Acidize Defaware Dolomite perforations with 2,500 gallons of 15% NEFE HCI acid (additives to follow). Drop 60 1.3 sg ball sealers for diversion. Max surface pressure = 3,500 psi. Record ISIP, 5", 10", & 15" shut-in pressures and report results to Midland Office.

. . . .

11. Swab and flow back load to half-frac workover tank. Obtain hourly-fluid entry rate.

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nippled up					

12. ND flow tree and NU BOP Release packer, RIW with tubing to 7,300', latch onto and release RBP, and POW with tubing, packer, and RBP

 RIW with tubing as follows: (same as it was pulled) 2-7/8" EUE 8rd bull plug 	0.30'
3-1/2" OD x 2-7/8" EUE 8rd box ends MH Slotted gas separator	30.19
5-1/2 X 2-1/8 EUE 8rd Model "B" TAC w/40 000# shear	2.67'
2-778" EUE and slotted seating hipple	1.10
2-7/6" EUE 8rd x 2.280" ID seating nipple	1.10'
223- jts 2-7/8" EUE 8rd 6.50# tubing	7243.74
Sub Total	7279.10
Below KB	14.00'
EOT @	
-	7293. 10

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14. ND BOP and NU slip type tubing hanger and set TAC.

15 RIW with pump and rods.

16. Space rods and pump out, hang well on bridle, and put well on production running by hand

17 Clean location, release all rental equipment, and RDPU.

CSL/CWB/CGT/JWD (AFE_1457_Federal27-2_Recomplete_proc doc)

Approved.

1

_Area Engineer

_Carl Brown

_Calvin Turner

Ļ IWd ____Jimmy Davis, Jr

Point 3100-39 (February 2005) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APROVED SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. S Lease Serial No FASKEN OIL AN MM96782 SUBMIT IN TRIPLICATE – Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No 1 Type of Well 8 Well 2 One Class Submert 8 Well Name and No Federal "27" No. 2 7 Fasken Oil and Ranch, Ltd. 9. API Well No 30-0252-29400 3a Address 303 W Wall Ave, Sube 1800 Midiand, Tx 79701 3b Phone No (include area code) (432) 687-1777 10 Field and Pool or Exploratory Area E-K 4. Location of Well (Footage, Sec., T, R, M, or Survey Description) 11. Country or Parish, State Lea, New Mexico 11. Country or Parish, State Lea, New Mexico 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION			RECEIVED
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Image: Construct of the construction of Well Image: Gas Well Image: Construct of the construction of Well 8 Well Name and No Federal "27" No. 2 Pasken Oli and Ranch, Ltd. 9 API Well No 30-025-29400 30-025-29400 Ja Address 303 W Wall Ave, Suite 1800 Midland, TX 79701 3b Phone No (include area code) (432) 687-1777 10 Field and Pool or Exploratory Area 4. Location of Well (Footage, Sec., T, R, M, or Survey Description) 11. Country or Parish, State Lea, New Mexico 560° FSL & 660° FEL, Unit P, Sec 27, T18S, R33E 11. Country or Parish, State Lea, New Mexico TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Image: Construct Treat Peopen Production (Start/Resume) Water Shut-Off Mell Integrity Casing Repair New Construction Recomplete Other		s on page 2.	7. If Unit of CA/Agreement, Name and/or No
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303 Wall Ave, Suite 1800 3b Phone No (include area code) 10 Field and Pool or Exploratory Area Midland, TX 79701 E-K 21655 4. Location of Well (Footage, Sec., T, R., M, or Survey Description) 11. Country or Parish, State 560' FSL & 660' FEL, Unit P. Sec 27, T18S, R33E 11. Country or Parish, State Lea, New Mexico 12 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Actdize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Atter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Plug and Abandon Temporanity Abandon Temporanity Abandon	2 Name of Operator Fasken Oil and Ranch, Ltd.		
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Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon			
Change Plans Plug and Abandon Temporarily Abandon			Wen Integrity
Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there proposal is to deepen directionally or recomplete horizontally, give subsurface locations and maccurate and the proposed work and approximate duration there	Final Abandonment Notice Convert to Injection I Plu	g Back	/ater Disposal
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operation has the site is ready for final inspection.) 6/17-6/21/08 RUPU and LD polish rod. POW w/ 1-1" x 6" rod sub, 67-1" steel rods, 105- 7/8" steel rods, 11-3/4" steel rods w/ box on bottom and %" pin looking up in well at 4575' FS. Changed out %" rod box and RIW w/ rods and screwed onto rods and worked rods from 16 pts free point to 31 pts for 1.5 how will no progress. Backed off rods with 13 pts weight, LD 3-1" rods and PU polish rod and stuffing box. Finished POW w/ 359 rods leaving 18-3/4" rods and 8-3/4" Norris 97 bent rods. NDWH, NU BOP and released TAC. POW with 42 pts 2-7/8" EU and tubing to fluid. PU swab and made 4 runs in 1.5 hrs wi EFL @ top of fish @ 7692' FS. Finished POW w/ 2-7/8" tubing, rods and pump and laid@ on top of CIBP wine wPBTD at 8,740". POW and RD Wireline. ND BOP and NU frac valve and loaded casing with no pressure loss. RUWL and RIW w/ 4-112' OD gauge ring with junk basket to 8850' and POW. RIW and set CIBP at 8775' and dump bailed 35' Class "H" cer on 8-5/8" x 5-1/2" annulus side of wellheed and loaded with 1 fiv and tested to 500 psi for 25" on chart with no pressure loss. RU pump truck on frac valve and tested 5-1/2" casing to 2000 psi for 30° with no pressure loss on chart after working trapped gas and air out of fluid for 1-1/2" here by certify that the foregoing is true and correct.	 testing has been completed Final Abandonment Notices must be filed only at determined that the site is ready for final inspection) 6/17-6/21/08 RUPU and LD polish rod. POW w/ 1-1" x 6' rod sub, 67-1" looking up in well at 4575' FS. Changed out ³/₄" rod box and RIW w/ rods and with no progress. Backed off rods with 13 pts weight, LD 3-1" rods and PU pump in well and LD 30-1" 97 D rods, 30-7/8" 97 D rods and 4-3/4" Norris 8rd tubing to fluid. PU swab and made 4 runs in 1.5 hrs w/ EFL @ top of fits jts of tubing. RUWL and RIW w/ 4-1/2" OD gauge ring with junk basket to 8 on top of CIBP w/ new PBTD at 8,740'. POW and RD Wireline. ND BOP a on 8-5/8" x 5-1/2" annulus side of wellhead and loaded with 1 bfw and teste and tested 5-1/2" casing to 2000 psi for 30" with no pressure loss on chart a tree saver on frac valve and tested casing to 3400 psi for 40" with no pressu down tank on pinched valve. RU tubing tester and RIW w/ 2-7/8" perforated testing above slips to 6000 psi with no leaks found. RD tubing tester, LD 1 j 7394'. 	fter all requirements, includir fter all requirements, includir and screwed onto rods and polish rod and stuffing bo. 97 bent rods. NDWH, NU sh @ 7692' FS. Finished I 8850' and POW. RIW and nd NU frac valve and load nd NU frac valve and load d to 500 psi for 25" on cha after working trapped gas a ure loss on chart. Bled off d tubing sub, 2-7/8" EUE 8 jt tubing and PU 6' x 2-7/8"	In a new interval, a Form 3160-4 must be filed once ng reclamation, have been completed and the operator has al rods, 11-3/4" steel rods w/ box on bottom and 3/4" pin d worked rods from 16 pts free point to 31 pts for 1.5 hr ix. Finished POW w/ 359 rods leaving 18-3/4" rods and J BOP and released TAC. POW with 42 jts 2-7/8" EUE POW w/ 2-7/8" tubing, rods and pump and laid d own 64 set CIBP at 8775' and dump bailed 35' Class "H" cement led casing w/ 140 bfw. Changed out all piping and valves art with no pressure loss. RU pump truck on frac valve and air out of fluid for 1-1/2 hrs NU Guardian 5-1/2" 20# pressure and RD tree saver and left well open to blow
Name (Printed/Typed)	Name (Printed/Typed)		
Title Engineering Tech.	40	The Engineering rech.	
Signature Aloria Holcomb Date 08/11/2008 ACCEPTED FOR RECO			ACCEPTED FOR RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		RAL OR STATE OF	FICE USE
Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department of page and the unit of the	Conditions of approval, if any, are attached Approval of this notice does not warrant or contrast the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon	ertify uld Office	Date
fictitious or fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2)	licinous or fraudulent statements or representations as to any statements		