

Office

District I

1625 N. French Dr., Hobbs, NM 88201

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

June 19, 2008

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-35006

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Boyce 15

8. Well Number 3

9. OGRID Number

147179

10. Pool name or Wildcat

Shoe Bar; Atoka, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐2. Name of Operator
Chesapeake Operating, Inc.3. Address of Operator
P.O. Box 18496
Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter H : 2310' feet from the North line and 341' feet from the East line
Section 15 Township 16S Range 35E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3984'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Add perforations to Atoka ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/05/08 MIRU UNIT & SUR. EQUIP. NDWH NUBOP; REL. PKR. TOH W/TBG & PKR. PREP LOC. TO FRAC & LOAD FRAC TANKS. ON STBY TO 4/15/2008.

4/15/2008 RU BJ SERVICES. FOAM FRAC ATOKA BRUNSON PERFS (11,659' - 11,678') W/17,682 GAL 40# LINEAR GEL & 138 TONS CO2 & 35,700# 18/40 VERSAPROP STAGED FROM .5 PPG TO 2.5 PPG IN 70 QUALITY FOAM.

4/16/2008 RU GRAY W.L. PU 5 1/2" CBP TIH TO 11,610' & SET CBP TOH PU 3 3/8" PERF GUNS TIH & PERFORATE FAT LADY ATOKA @ 11,397' - 11,414' & 11,450' - 54' & 11,468' - 72' & 11,490' - 11,502' & 11,584' - 94' 2/JSPF IN 3 RUNS TOTAL 94 SHOTS. CWI SDON.

4/17/2008 PU PKR. TIH W/TBG TO 11,594' SPOT 300 GAL. 7 1/2% HCL ACROSS FAT LADY ATOKA PERFS. (11,397' - 11,594') PUH TO 11,320' REV. ACID INTO TBG & SET PKR. ACIDIZE PERFS. W/2700 GAL. 7 1/2% HCL W/ADDITIVES + 150 7/8" BALL SEALERS TO DIVERT ISDP 1150# 2 MIN. VACUUM. CWI SDON.

4/18/2008 SWABING.

4/19/2008-4/24/2008 TSTNG WELL

4/25/2008 TIH TSTING TBG TO 11,352' CIR. PKR FLUID NDBOP NUW

Spud Date: 04/05/2008

Rig Release Date: 4/24/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE Sr. Reg. Compl. Sp.DATE 08/11/2008Type or print name Linda GoodE-mail address: linda.good@chk.comPHONE: (405)767-4275

For State Use Only

APPROVED BY: Cheryl Hill

OFFICIAL REPRESENTATIVE W/STAFF MANAGER

DATE SEP 05 2008

Conditions of Approval (if any):