

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-38583

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State C-17

8. Well Number 1

9. OGRID Number 227588

10. Pool name or Wildcat
Blinbry O&G, Tubb O&G, ~~Power~~ Drinkard, Wantz, Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Range Operating New Mexico, Inc.

3. Address of Operator
100 Throckmorton St., Ste. 1200, Fort Worth, TX 76102

4. Well Location

Unit Letter F : 2310 feet from the north line and 2310 feet from the West line
Section 17 Township 22S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3394

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-29-08 – 9-01-08 – Stuck pipe in hole. Cannot get it loose. Please see attached reports and schematic.

Range Operating will now sidetrack hole and continue drilling.

RECEIVED

SEP - 3 2008

HOBBS OCL

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Paula Hale

DATE 9-02-08

Type or print name Paula Hale

E-mail address: phale@rangeresources.com

PHONE: 817-869-4216

For State Use Only

APPROVED BY:

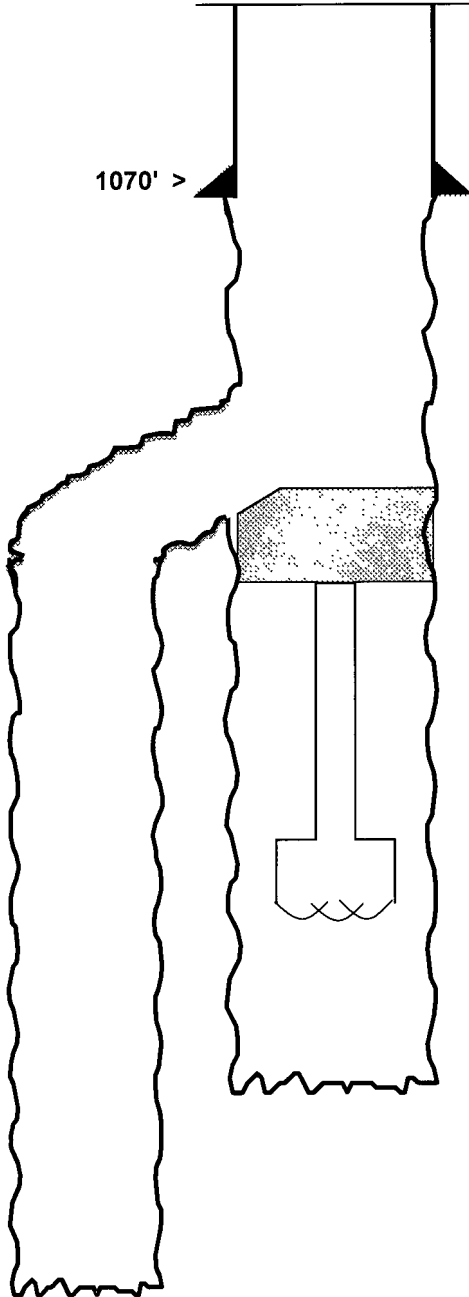
TITLE PETROLEUM ENGINEER

DATE

Conditions of Approval (if any):

SEP 05 2008

State C-17 #1



1070' >

Surface Csg

Size:	8-5/8"
Wt.&Thrd:	24# ST&C
Grade:	J-55
Set @:	1130'
Sxs cmt:	500
Circ:	yes
TOC:	Surface
Hole Size:	12-1/4"

< Pump 200 sks Class C Cement, TOC @ 3025

< Top of fish @ 3452'

< Bit @ 4815'

< 5805'

< 6950'

Note: The State C-17 #1 had to be sidetracked due to the drill pipe becoming stuck in the open hole. Several attempts were made to reduce the hydrostatic pressure in the hole and jar the pipe loose. None of the attempts were successful so a free-point test was run and the pipe was backed off. A 200 sack cement plug was set on top of the stuck pipe and directional tools were picked up to sidetrack the well.



DAILY DRILLING REPORT

DATE: 8/29/2008

WELL: STATE C-17 1
FIELD: BLINEBRY-TUBB-DRINKA
STATE: NM LEA
AREA: PERMIAN-NBS
CLASS: DRIL
RIG CONTR: PATTERSON-UTI

ACTIVITY: WAIT ON NITROGEN.

TD: 5,805 TVD: 5,804
PROGRESS: 167
HRS: 9.50
RIG: 101

RPT No: 12 DSS: 11
FOREMAN: KEVIN W. CARTER
API#: 30-025-38583
AFE#: 0804130037
CASING: 8.875 in. SHOE MD: 1,130
PH NBR: 806-893-1855

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R
3	3	FMH3653ZZ	7.875		4,004	5,806			16	16	16	26	75	3	3	LT	N	X	I	CT	PR
4	4	HC507ZX	7.875	M423	5,806	5,806			14	14	14										

BHA# : 4			
Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	BIT SUB	6.250	2.80
6	STEEL DC	6.250	180.14
1	R-TOOL	7.875	5.88
44	DRILL PIPE		
1	R-TOOL	7.875	6.23

Total BHA Length: 196.05

MUD PROPERTIES	
Time:	05:52 Solids: 1.3
MW:	10.2 Oil:
VISC:	34 10 sec Gel: 4
pH:	8 10 min Gel: 7
Chl:	180000 CA: 1760
WL:	Pm:
HTHP:	Pf: 0.15
FC:	1 Ex Lime:
PV:	6 Elec Stab:
YP:	12 MBT:

HYDRAULICS			
Std Pipe:	PUMP#1	PUMP#2	PUMP#3
# Cyl:	2	2	
SPM:	55		
Liner Id:	6.000	6.000	
S.L.:	16.00	16.00	
Rod Dia:	2.25	2.00	
Eff %:	90		
GPM:	360	0	
	6.54	0.00	

SLOW PUMP RATES			
SPM:			
PRSR:			
AV(DP):	0.0	AV(DC):	384.3
Jet Vel:	191.6	PSI Drop:	334.2
Bit HP:	70.2	HP/in2:	1.4

SURVEYS							
MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D.L.
2,491	2.00	2,491		37.07	37.07	0.00	0.15
2,969	1.25	2,968		50.63	50.63	0.00	0.16
3,448	1.00	3,447		60.03	60.03	0.00	0.05
3,960	1.00	3,959		68.97	68.97	0.00	0.00
4,529	1.25	4,528		80.14	80.14	0.00	0.04
5,007	1.00	5,006		89.52	89.52	0.00	0.05
5,518	1.00	5,517		98.44	98.44	0.00	0.00

FROM	TO	HRS	Activity Last 24 Hours
06:00	15:30	9.50	DRILL FROM 5639' TO 5805', ROP 167 FEET AT 17.5 FPH, WOB 12-28K, RPM 65-75, SPM 55, PSI 1135, GPM 369, REAM ON EVERY CONNECTION.
			TRIP OUT OF THE HOLE.
15:30	20:00	4.50	CHANGE OUT BITS, CLEAR FLOOR.
20:00	21:00	1.00	TRIP IN THE HOLE TO 4891'.
21:00	00:00	3.00	DRILLER BACK LASHED THE DRILLING LINE IN THE DRUM WHILE TRIPPING, THEY STOPPED ROTATING THE PIPE FOR 45 MINUTES WHILE STRAIGHTENING OUT THE DRILLING LINE.
00:00	01:30	1.50	PICK UP THE KELLY AND BREAK CIRCULATION, WORK STUCK PIPE.
01:30	02:30	1.00	WAIT ON NITROGEN.
02:30	06:00	3.50	

24.00 = Total Hours Today

Mud Used	
Mud Additive	Used
9390	10
C-202	5
CLTD120	3
CLTD50	5
DEFOAMER	6
ENGINEER	1
FIBER PLUG	10
FIBER SEAL	10
SALT GEL	50

COSTS SUMMARY		
Code	Description	Costs
220.085	CEMENTING EQUIPMENT	8,237
225.018	DRILLING - DAYWORK	15,500
225.020	MUD AND CHEMICALS	1,994
225.022	FUEL & WATER	0
225.031	MUDLOGGING	850
225.039	CAMP EXPENSES	0
225.040	RENTAL TOOLS AND EQUIPM	9,405
225.041	INSPECTION SERVICES	1,436
225.042	BITS	418
225.050	FRESH WATER HAULING	2,500
225.052	COMMUNICATIONS/SCADA	110
225.060	CONTINGENCIES	1,611

Total Daily Cost: \$42,061

Cumulative Cost To Date: \$572,357



DAILY DRILLING REPORT

DATE: 8/30/2008

WELL: STATE C-17 1

ACTIVITY: PICKING UP FISHING TOOLS.

RPT No: 13 DSS: 12

FIELD: BLINEBRY-TUBB-DRINKA

FOREMAN: KEVIN W. CARTER

STATE: NM LEA

TD: 5,805

TVD: 5,804

API#: 30-025-38583

AREA: PERMIAN-NBS

PROGRESS: 0

AFE#: 0804130037

CLASS: DRIL

HRS: 0.00

CASING: 8.875 in. SHOE MD: 1,130

RIG CONTR: PATTERSON-UTI

RIG: 101

PH NBR: 806-893-1855

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R
4	4	HC507ZX	7.875	M423	5,806	5,806			14	14	14										

BHA# : 5			
Qty	Description	O.D.	Length
1	SCREW IN SUB	6.250	1.89
1	BUMPER SUB	6.250	6.04
1	HYDRAULIC JARS	6.250	11.55
1	CROSS OVER	6.250	1.20
6	STEEL DC	6.250	171.59
1	CROSS OVER	6.250	1.01
1	ACC. JARS	6.250	12.56
1	CROSS OVER	6.250	1.19

Total BHA Length: 207.03

MUD PROPERTIES		
Time:	22:13	Solids: 0.6
MW:	10.1	Oil:
VISC:	32	10 sec Gel: 4
pH:	10	10 min Gel: 7
Chl:	180000	CA: 2200
WL:		Pm:
HTHP:		Pf: 0.15
FC:	1	Ex Lime:
PV:	5	Elec Stab:
YP:	11	MBT:

HYDRAULICS			
Std Pipe:	PUMP#1	PUMP#2	PUMP#3
# Cyl:	2	2	
SPM:	55		
Liner Id:	6.000	6.000	
S.L.:	16.00	16.00	
Rod Dia:	2.25	2.00	
Eff %:	90		
GPM:	360	0	
	6.54	0.00	

SLOW PUMP RATES			
SPM:			
PRSR:			
AV(DP):	0.0	AV(DC):	384.3
Jet Vel:	191.6	PSI Drop:	331.0
Bit HP:	69.5	HP/in2:	1.4

SURVEYS							
MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D.L.
2,491	2.00	2,491		37.07	37.07	0.00	0.15
2,969	1.25	2,968		50.63	50.63	0.00	0.16
3,448	1.00	3,447		60.03	60.03	0.00	0.05
3,960	1.00	3,959		68.97	68.97	0.00	0.00
4,529	1.25	4,528		80.14	80.14	0.00	0.04
5,007	1.00	5,006		89.52	89.52	0.00	0.05
5,518	1.00	5,517		98.44	98.44	0.00	0.00

FROM	TO	HRS	Activity Last 24 Hours
06:00	12:15	6.25	STUCK PIPE, WAITING ON SCHLUMBERGER NITROGEN TRUCK.
12:15	13:00	0.75	RIG UP SCHLUMBERGER NITROGEN TRUCK
13:00	14:00	1.00	WAIT ON CIRCULATING IRON.
14:00	14:30	0.50	HOLD SAFETY AND OPERATIONAL MEETING WITH ALL HANDS
14:30	15:00	0.50	CLOSE ANNULAR PREVENTER (BACK OFF CLOSING PRESSURE TO 500 PSI) LINE UP TO CIRCULATE THROUGH THE CHOKE MANIFOLD AND TAKE RETURNS INTO THE SAND TRAP.
15:00	15:30	0.50	PRESSURE TEST LINES TO 4000 PSI. (OK)
15:30	17:00	1.50	PUMP NITROGEN DOWN THE 4 1/2" DRILL PIPE TO LOWER THE HYDRSTATIC (PUMP 51000 CF OF NITROGEN) 1000 CF OVER DISPLACEMENT OF PIPE FINAL PRESSURE 2230. WE HAD ONLY PARTIAL RETURNS DURING THE OPERATION (25 BBLS BACK TO THE PITS.
17:00	17:30	0.50	WORK STUCK PIPE.
17:30	18:00	0.50	BLEED OFF DRILL PIPE PRESSURE. RIG DOWN SCHLUMBERGER NITROGEN TRUCK.
18:00	20:15	2.25	PICK UP KELLY AND BREAK CIRCULATION (IT TOOK 55 BBLS) WAIT ON DIA-LOG WIRE LINE TRUCK.
20:15	21:15	1.00	RIG UP DIA-LOG WIRE LINE AND HOLD SAFETY MEETING.
21:15	22:30	1.25	RUN IN THE PIPE WITH WIRE LINE FREE-POINTING, STUCK AT 3476', BIT AT 4815'.

24.00 = Total Hours Today

Mud Used	
Mud Additive	Used
DEFOAMER	10
ENGINEER	1
LIME	12
PALLET	5
SALT GEL	60
SHRINK WRAP	5
SODA ASH	11
TRUCKING	1

COSTS SUMMARY		
Code	Description	Costs
225.018	DRILLING - DAYWORK	15,500
225.020	MUD AND CHEMICALS	2,662
225.022	FUEL & WATER	9,827
225.029	FISHING SERVICES	0
225.031	MUDLOGGING	850
225.034	ELECTRIC LINE SERVICES	0
225.039	CAMP EXPENSES	0
225.040	RENTAL TOOLS AND EQUIPM	6,655
225.042	BITS	0
225.050	FRESH WATER HAULING	3,500
225.052	COMMUNICATIONS/SCADA	110
225.060	CONTINGENCIES	2,395
225.066	MISCELLANEOUS	8,794

Total Daily Cost: \$50,293

Cumulative Cost To Date: \$622,649



DAILY ACTIVITY SUMMARY

Date: 8/30/2008

STATE C-17 1

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations In Sequence (6 AM - 6 AM)
22:30	23:30	1.00	T	SP	MAKE UP SHOT AND RUN IN THE PIPE WITH WIRE LINE TO BLOW JETS (WIRE LINE DEPTH 4806')
23:30	00:15	0.75	T	SP	MAKE UP SHOT AND RUN IN THE HOLE TO BACK OFF AT 3443' (WIRE LINE DEPTH 3450')
00:15	01:15	1.00	T	SP	SCREWING BACK-OFF OUT USING THE TONGS AND THE ROTARY TABLE LOCK(WHICH IS VERY UNSAFE TO OPERATE)
01:15	01:45	0.50	T	SP	RIG DIA-LOG WIRE LINE TRUCK DOWN.
01:45	03:30	1.75	T	BH	TRIP OUT OF THE HOLE WITH THE BACK-OFF.
03:30	05:15	1.75	T	BH	STRAP AND CALIPER FISHING ASSEMBLY.
05:15	06:00	0.75	T	BH	PICKING UP FISHING ASSEMBLY.



DAILY DRILLING REPORT

DATE: 8/31/2008

WELL: STATE C-17 1

FIELD: BLINEBRY-TUBB-DRINKA

STATE: NM LEA

AREA: PERMIAN-NBS

CLASS: DRIL

RIG CONTR: PATTERSON-UTI

ACTIVITY: PUTTING LEFT HAND TORQUE
IN THE PIPE TO BACK-OFF.

TD: 5,805

TVD: 5,804

PROGRESS: 0

HRS: 0.00

RIG: 101

RPT No: 14 DSS: 13

FOREMAN: KEVIN W. CARTER

API#: 30-025-38583

AFE#: 0804130037

CASING: 8.875 in. SHOE MD: 1,130

PH NBR: 806-893-1855

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R
4	4	HC507ZX	7.875	M423	5,806	5,806			14	14	14										

BHA# : 5			
Qty	Description	O.D.	Length
1	SCREW IN SUB	6.250	1.89
1	BUMPER SUB	6.250	6.04
1	HYDRAULIC JARS	6.250	11.55
1	CROSS OVER	6.250	1.20
6	STEEL DC	6.250	171.59
1	CROSS OVER	6.250	1.01
1	ACC. JARS	6.250	12.56
1	CROSS OVER	6.250	1.19

Total BHA Length: 207.03

MUD PROPERTIES			
Time:	07:21	Solids:	0.9
MW:	10.1	Oil:	
VISC:	33	10 sec Gel:	3
pH:	9.5	10 min Gel:	6
Chl:	180000	CA:	1560
WL:		Pm:	
HTHP:		Pf:	
FC:	4	Ex Lime:	
PV:	8	Elec Stab:	
YP:		MBT:	

HYDRAULICS			
Std Pipe:	PUMP#1	PUMP#2	PUMP#3
# Cyl:	2	2	
SPM:	55		
Liner Id:	6.000	6.000	
S.L.:	16.00	16.00	
Rod Dia:	2.25	2.00	
Eff %:	90		
GPM:	360	0	
	6.54	0.00	

SLOW PUMP RATES			
SPM:			
PRSR:			
AV(DP):	0.0	AV(DC):	384.3
Jet Vel:	191.6	PSI Drop:	331.0
Bit HP:	69.5	HP/in2:	1.4

SURVEYS							
MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D.L.
2,491	2.00	2,491		37.07	37.07	0.00	0.15
2,969	1.25	2,968		50.63	50.63	0.00	0.16
3,448	1.00	3,447		60.03	60.03	0.00	0.05
3,960	1.00	3,959		68.97	68.97	0.00	0.00
4,529	1.25	4,528		80.14	80.14	0.00	0.04
5,007	1.00	5,006		89.52	89.52	0.00	0.05
5,518	1.00	5,517		98.44	98.44	0.00	0.00

FROM	TO	HRS	Activity Last 24 Hours
06:00	08:00	2.00	PICKING UP FISHING TOOLS AND 6 1/4" DRILL COLLARS.
08:00	10:00	2.00	TRIP IN THE HOLE TO 3440'.
10:00	11:00	1.00	BREAK CIRCULATION, WASH FROM 3440' TO 3443' (TAG FISH)
11:00	11:30	0.50	SCREW IN TO FISH, PUT 3 ROUNDS OF TORQUE TO THE LEFT WITH THEE RIG TONGS.
11:30	22:30	11.00	WE STARTED JARRING DOWN (WE MADE ABOUT 3 1/3 FEET) IT STOPPED MOVING SO WE STARTED JARRING UP LIGHTLY (FROM 30-40K OVER) IT MOVED UP THE HOLE ABOUT 4 1/2 FEET THEN IT STOPPED, WE STARTED JARRING DOWN AND IT WENT ABOUT 2 FEET DOWN AND STOPPED, STARTED JARRING UP AND IT MOVE ABOUT 4 FEET THEN SLOWED DOWN SO WE INCREASED THE OVERPULL FROM 30-120K OVERPULL SLOWLY AND FINALLY IT STOPPED MOVING, WE JARRED ON IT FOR 1 1/2 HOURS WITH NO MOVEMENT WHATSOEVER.
22:30	01:00	2.50	SHUT DOWN CIRCULATING AND REMOVE GOOSENECK FROM THE SWIVEL.
01:00	01:30	0.50	RIG UP AND RUN IN THE HOLE WITH DIA-LOG WIRE LINE TO BACK OFF.
01:30	03:00	1.50	PUT LEFT HAND TORQUE IN THE PIPE TO BACK-OFF WITH THE RIG TONGS.
03:00	04:00	1.00	BACK-OFF PIPE, STRING WEIGHT WAS ONLY 40K, TRIP OUT OF THE PIPE WITH THE WIRE LINE.
04:00	05:00	1.00	SET KELLY BACK AND SCREW BACK INTO FISH.

24.00 = Total Hours Today

Mud Used	
Mud Additive	Used
DEFOAMER	6
ENGINEER	1
LIME	5
PALLET	2
SALT GEL	50
SHRINK WRAP	2

COSTS SUMMARY		
Code	Description	Costs
225.018	DRILLING - DAYWORK	15,500
225.020	MUD AND CHEMICALS	1,378
225.022	FUEL & WATER	0
225.029	FISHING SERVICES	0
225.031	MUDLOGGING	850
225.034	ELECTRIC LINE SERVICES	0
225.035	LAND TRANSPORTATION	0
225.039	CAMP EXPENSES	0
225.040	RENTAL TOOLS AND EQUIPM	6,655
225.042	BITS	0
225.050	FRESH WATER HAULING	0
225.052	COMMUNICATIONS/SCADA	110
225.060	CONTINGENCIES	1,225
225.066	MISCELLANEOUS	0

Total Daily Cost: \$25,718

Cumulative Cost To Date: \$648,367



DAILY ACTIVITY SUMMARY

Date: 8/31/2008

STATE C-17 1

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations In Sequence (6 AM - 6 AM)
05:00	06:00	1.00	T	SP	TRIP IN THE PIPE WITH THE WIRE LINE TO BACK-OFF AT THE TOP OF THE FISH, ATTEMPTING TO PUT LEFT HAND TORQUE IN THE DRILL PIPE WITH THE RIG TONGS.



DAILY DRILLING REPORT

DATE: 9/1/2008

WELL: STATE C-17 1
FIELD: BLINEBRY-TUBB-DRINKA
STATE: NM LEA
AREA: PERMIAN-NBS
CLASS: DRIL
RIG CONTR: PATTERSON-UTI

ACTIVITY: WAIT ON CEMENT.

TD: 5,805 **TVD:** 5,804
PROGRESS: 0
HRS: 0.00
RIG: 101

RPT No: 15 **DSS:** 14
FOREMAN: KEVIN W. CARTER
API#: 30-025-38583
AFE#: 0804130037
CASING: 8.875 in. SHOE MD: 1,130
PH NBR: 806-893-1855

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R

BHA# :			
Qty	Description	O.D.	Length

Total BHA Length: 0.00

MUD PROPERTIES		
Time:	21:19	Solids: 1.6
MW:	10.1	Oil:
VISC:	35	10 sec Gel: 4
pH:	8.5	10 min Gel: 7
Chl:	180000	CA: 1560
WL:		Pm:
HTHP:		Pf:
FC:	1	Ex Lime:
PV:	7	Elec Stab:
YP:	10	MBT:

HYDRAULICS			
Std Pipe:	PUMP#1	PUMP#2	PUMP#3
# Cyl:	2	2	
SPM:	55		
Liner Id:	6.000	6.000	
S.L.:	16.00	16.00	
Rod Dia:	2.25	2.00	
Eff %:	90		
GPM:	360	0	
	6.54	0.00	

SLOW PUMP RATES		
SPM:		
PRSR:		
AV(DP):	0.0	AV(DC): 0.0
Jet Vel:	0.0	PSI Drop: 0.0
Bit HP:	0.0	HP/in2: 0.0

SURVEYS							
MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D.L.

Mud Used	
Mud Additive	Used
ENGINEER	1

FROM	TO	HRS	Activity Last 24 Hours
06:00	07:00	1.00	PUTTING LEFT HAND TORQUE IN THE PIPE TO BACK OFF WITH THE RIG TONGS, BACK-OFF (STRING WEIGHT 65K)
07:00	08:00	1.00	RIG DOWN DIA-LOG WIRE LINE TRUCK.
08:00	10:30	2.50	TRIP OUT OF THE HOLE WITH FISHING TOOLS (CHAIN OUT)
10:30	13:30	3.00	LAY-DOWN THE 6 6 1/4" DRILL COLLARS AND THE FISHING TOOLS (WE LEFT THE SCREW IN SUB IN THE FISH)
13:30	15:30	2.00	INSTALL THE GOOSE NECK ON THE SWIVEL.
15:30	18:00	2.50	TRIP IN THE HOLE TO 3452' (TAGGED FISH)
18:00	18:30	0.50	CONDUCT SAFETY MEETING.
18:30	19:00	0.50	CEMENTING, PUMP 6 BBLS OF BRINE SPACER, PUMP 47.7 BBLS OF CEMENT 14.8 PPG (200 SACKS 1.33 YEILD)
			DISPLACE WITH 34 BBLS OF BRINE.
19:00	19:30	0.50	TRIP OUT OF THE HOLE 15 STANDS.
19:30	20:00	0.50	HOOK UP AND REVERSE OUT.
20:00	21:00	1.00	RIG DOWN BJ CEMENTERS
21:00	22:30	1.50	TRIP OUT OF THE HOLE.
22:30	06:00	7.50	WAIT ON CEMENT.

24.00 = Total Hours Today

COSTS SUMMARY		
Code	Description	Costs
225.018	DRILLING - DAYWORK	15,500
225.020	MUD AND CHEMICALS	335
225.022	FUEL & WATER	0
225.025	CEMENTING SERVICES	0
225.029	FISHING SERVICES	12,500
225.031	MUDLOGGING	850
225.034	ELECTRIC LINE SERVICES	15,500
225.035	LAND TRANSPORTATION	927
225.039	CAMP EXPENSES	0
225.040	RENTAL TOOLS AND EQUIPM	6,655
225.042	BITS	0
225.050	FRESH WATER HAULING	2,500
225.052	COMMUNICATIONS/SCADA	110
225.060	CONTINGENCIES	2,744

Total Daily Cost: \$57,621
Cumulative Cost To Date: \$705,988



DAILY DRILLING REPORT

DATE: 9/2/2008

WELL: STATE C-17 1

FIELD: BLINEBRY-TUBB-DRINKA

STATE: NM LEA

AREA: PERMIAN-NBS

CLASS: DRIL

RIG CONTR: PATTERSON-UTI

ACTIVITY: TRIP OUT OF THE HOLE TO
PICK UP DIRECTIONAL BHA.

TD: 5,805

TVD: 5,804

PROGRESS: 12

HRS: 0.50

RIG: 101

RPT No: 16 DSS: 15

FOREMAN: KEVIN W. CARTER

API#: 30-025-38583

AFE#: 0804130037

CASING: 8.875 in. SHOE MD: 1,130

PH NBR: 806-893-1855

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R
5	5	EHP53A	7.875	537	3,025	3,037						10	40								

BHA# : 6

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	BIT SUB		3.03
3	STEEL DC		89.72
29	HEAVY WEIGHT DP		890.44

Total BHA Length: 984.19

MUD PROPERTIES

Time: 03:20 Solids: 0.2
MW: 10 Oil:
VISC: 30 10 sec Gel: 1
pH: 9 10 min Gel: 2
Chl: 180000 CA: 1480
WL: Pm: 0.5
HTHP: Pf: 0.2
FC: Ex Lime:
PV: 2 Elec Stab:
YP: 5 MBT:

HYDRAULICS

Std Pipe:	PUMP#1	PUMP#2	PUMP#3
# Cyl:	2	2	
SPM:	55		
Liner Id:	6.000	6.000	
S.L.:	16.00	16.00	
Rod Dia:	2.25	2.00	
Eff %:	90		
GPM:	360	0	
	6.54	0.00	

SLOW PUMP RATES

SPM:		
PRSR:		
AV(DP):	0.0	AV(DC): 0.0
Jet Vel:	0.0	PSI Drop: 0.0
Bit HP:	0.0	HP/in2: 0.0

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D.L.

Mud Used

Mud Additive	Used
ENGINEER	1

Activity Last 24 Hours

FROM	TO	HRS	Activity Last 24 Hours
06:00	08:00	2.00	WAIT ON CEMENT,
08:00	09:30	1.50	TRIP IN THE HOLE WITH 45 STANDS OF DRILL PIPE.
09:30	10:30	1.00	RIG UP LAY-DOWN TRUCK, HOLD SAFETY MEETING.
10:30	12:30	2.00	LAY-DOWN DRILL PIPE.
12:30	14:00	1.50	STRAP BHA, REPLACE WEIGHT INDICATOR.
14:00	16:00	2.00	MAKE UP BIT AND PICK UP BHA (BIT-BIT SUB-3 6.25" DRILL COLLARS 29 4 1/2 HEAVY WATE)
16:00	16:30	0.50	RIG DOWN LAY-DOWN MACHINE
16:30	19:30	3.00	WAIT ON CEMENT (CONDITION MUD IN MUD PITS)
19:30	21:30	2.00	PICK UP KELLY AND TEST GOOSENECK, LAY SWIVEL DOWN AND REPAIR LEAKS.
21:30	22:00	0.50	STRAP DRILL PIPE.
22:00	23:30	1.50	WORK ON WEIGHT INDICATOR (BLEED AIR FROM THE LINES AND CALIBRATE)
23:30	00:30	1.00	TRIP IN THE HOLE TO 2494'.
00:30	02:30	2.00	PICKING UP SINGLES TO TAG CEMENT AT 3025'.
02:30	03:00	0.50	INSTALL ROTATING HEAD RUBBER INSERT.
03:00	03:30	0.50	DRILL CEMENT FROM 3025' TO 3037'.
03:30	04:30	1.00	CIRCULATE HOLE CLEAN.
04:30	06:00	1.50	TRIP OUT OF THE TO PICK UP THE DIRECTIONAL BHA.

24.00 = Total Hours Today

COSTS SUMMARY

Code	Description	Costs
0	BITS	0
225.018	DRILLING - DAYWORK	15,500
225.020	MUD AND CHEMICALS	335
225.022	FUEL & WATER	0
225.025	CEMENTING SERVICES	0
225.027	CASING & OTHER TANGIBLE (2,405
225.029	FISHING SERVICES	0
225.031	MUDLOGGING	850
225.035	LAND TRANSPORTATION	3,250
225.039	CAMP EXPENSES	0
225.040	RENTAL TOOLS AND EQUIPM	6,655
225.050	FRESH WATER HAULING	3,575
225.052	COMMUNICATIONS/SCADA	110
225.060	CONTINGENCIES	1,634

Total Daily Cost: \$34,314

Cumulative Cost To Date: \$740,302