Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Re	sources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API	NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	Ave. Artesia NM 88210 OIL CONSERVATION DIVISION		025-38952
District III	1220 South St. Francis Dr.		Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		TE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	·		& Gas Lease No.
87505			
SUNDRY NOT	CES AND REPORTS ON WELLS		me or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
DIFFERENT RESERVOIR   USE "APPLIC   PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCI	Smith /	
1. Type of Well: Oil Well	Gas Well  Other	8. Well Nup	nber
in Type of Wenn on Wenn Z		002	
2. Name of Operator	,	9. OGRID	Number
Cimarex Energy Co. of Colorado		162683	
		10 Pool no	me or Wildcat
3. Address of Operator	4.0007	Bone Spring	
PO Box 140907; Irving, TX 75014-0907		Bone opinis	
4. Well Location			
SHL Unit Letter P: 330 feet from the South line and 330 feet from the East line			
Section 25 Township 19S Range 33E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3620' GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	<del>-</del> -	EDIAL WORK IMENCE DRILLING OPNS	☐ ALTERING CASING ☐ ☐ P AND A ☐
	_		
		ING/CEMENT JOB	
OTHER:	□ отн		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Cimarex requests approval to change TD and production casing depth from permitted 10,400' to 12,532.'			
Cement also changes to <u>Lead</u> 460 sx Interfill H + 0.1% HR-7 + .125#/ Poly-E-Flake (wt 11.5, yld 2.76) and <u>Tail</u> 660 sx Super H +			
0.5% Halad-344 + 0.4% CFR-3 + 1# Salt + 3# Phenoseal + 0.25% HR-7 + .125# Poly-E-Flake (wt 13.2, yld 1.62). Estamated TOC 5118'.			
Plan to evaluate the Strawn formation.			
	SEP - 3 2008		
I have by cortify that the information	shave is true and complete to the best of t	ny knowledge and belief	I fourther contifu that any pit or below
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE CONTROL	TITLE Regulat	ory Analyst DA	TESeptember 2, 2008
Type or print name Scott Hayn	es email address: shaynes@ci	marex.com Telephor	ne No. 469-420-2715
For State Use Only			_
101 State Cot Only		THA ENGINEER	SEP 0 5 2008
APPROVED BY:	TITLE PETROL	EUM ENGINEER	DATE 0 3 2008
Conditions of Approval (if any):			