District! Property Minerals at	ew Mexico Form C-103
1625 N. Franch Dr. Hold Mickelly -	nd Natural Resources May 27, 2004 WELL API NO.
District I  1625 N. French Dr., Hobbs, NM 88240  District II	30-025-10158
	ATION DIVISION  5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec. NM & Alto A 6 1000	St. Francis Dr. STATE FEE X
District IV 1220 S St Francis Dr Santa Fe,	NM 87505  6. State Oil & Gas Lease No.
87505	N/A
SUNDRY NOTICES AND REPORTS ON	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM	N OR PLUG BACK TO A  AB Baker
PROPOSALS.)	
1. Type of Well: Oil Well X Gas Well Dother	8. Well Number 004
2. Name of Operator	9. OGRID Number 00873
Apache Corporation  3. Address of Operator 6120 S Yale Ave, Suite 1500	10. Pool name or Wildcat
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224	
4. Well Location	Blinebry O&G, Tubb O&G, Drinkard
Unit Letter P : 880 feet from the	South line and 880 feet from the East line
Section 10 Township 22S	Range 37E NMPM CountyLea
	ther DR, RKB, RT, GR, etc.)
3379' GR	
Pit or Below-grade Tank Application  or Closure	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Pit typeDepth to GroundwaterDistance from neare	st fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volum	ne bbls; Construction Material
12. Check Appropriate Box to Indi	cate Nature of Notice, Report or Other Data
•••	, .
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<del></del>	☐ REMEDIAL WORK ☐ ALTERING CASING ☐
·	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	☐ CASING/CEMENT JOB ☐
OTHER:Request DHC: Blinebry/Tubb/Drinkard	☑ OTHER:
13. Describe proposed or completed operations. (Clearly st	tate all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For	Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.	
Pursuant to Division Order R-11363	
Pool Names: Blinebry Oil & Gas (Pro Gas) 72480	
Tubb Oil & Cog (Oil) 60240	
Tubb Oil & Gas (Oil) 60240 Drinkard 19190	
Tubb Oil & Gas (Oil) 60240 Drinkard 19190	
Drinkard 19190 Perforations:	
Drinkard 19190  Perforations: BLINEBRY 5422-5686' 2 JSPF	
Drinkard 19190  Perforations:  BLINEBRY 5422-5686' 2 JSPF TUBB 5872-76, 5906-10, 5938-4	42, 5976-84, 6020-24' 2 JSPF
Drinkard 19190  Perforations: BLINEBRY 5422-5686' 2 JSPF	12, 5976-84, 6020-24' 2 JSPF
Drinkard 19190  Perforations:  BLINEBRY 5422-5686' 2 JSPF TUBB 5872-76, 5906-10, 5938-4 DRINKARD 6220-6473' 2 JSPF  The allocation method will be as follows: Test 6 BO X 1	52 MCF X 2 BW
Drinkard 19190  Perforations:  BLINEBRY 5422-5686' 2 JSPF TUBB 5872-76, 5906-10, 5938-4 DRINKARD 6220-6473' 2 JSPF  The allocation method will be as follows: Test 6 BO X 1 Blinebry 0 BO 0% 81 MCF	52 MCF X 2 BW 0%
Drinkard         19190           Perforations:           BLINEBRY         5422-5686' 2 JSPF           TUBB         5872-76, 5906-10, 5938-4           DRINKARD         6220-6473' 2 JSPF           The allocation method will be as follows:         Test 6 BO X 1           Blinebry         0 BO         0%         81 MCF         500           Tubb         2 BO         33%         28 MCF         189	52 MCF X 2 BW 52 MCF X 2 BW 0% 6 2 BW 100%
Drinkard 19190  Perforations:  BLINEBRY 5422-5686' 2 JSPF TUBB 5872-76, 5906-10, 5938-4 DRINKARD 6220-6473' 2 JSPF  The allocation method will be as follows: Test 6 BO X 1 Blinebry 0 BO 0% 81 MCF	52 MCF X 2 BW 52 MCF X 2 BW 0 BW 0% 0 2 BW 100% 0 0 BW 0%
Drinkard       19190         Perforations:         BLINEBRY       5422-5686' 2 JSPF         TUBB       5872-76, 5906-10, 5938-4         DRINKARD       6220-6473' 2 JSPF         The allocation method will be as follows: Test 6 BO X 1         Blinebry       0 BO       0%       81 MCF       522         Tubb       2 BO       33%       28 MCF       18%         Drinkard       4 BO       67%       43 MCF       28%         TOTAL       6 BO       100%       152 MCF       100%	52 MCF X 2 BW 25 7 0 BW 0% % 2 BW 100% % 0 BW 0% % 2 BW 100%
Drinkard   19190	52 MCF X 2 BW  45 7 0 BW 0%  6 2 BW 100%  6 0 BW 0%  6 2 BW 100%  HOB-00 2 5-A
Drinkard  Drinkard  19190  Perforations:  BLINEBRY 5422-5686' 2 JSPF TUBB 5872-76, 5906-10, 5938-4 DRINKARD 6220-6473' 2 JSPF  The allocation method will be as follows: Test 6 BO X 1 Blinebry 0 BO 0% 81 MCF Tubb 2 BO 33% 28 MCF 189 Drinkard 4 BO 67% 43 MCF 289 TOTAL 6 BO 100% 152 MCF 100%  Downhole commingling will not reduce the value of these pools Ownership is the same for each of these pools.	52 MCF X 2 BW 25 1/0 BW 0% 6 2 BW 100% 6 0 BW 0% 6 2 BW 100% DHC Order No:
Perforations:  BLINEBRY 5422-5686' 2 JSPF TUBB 5872-76, 5906-10, 5938-4 DRINKARD 6220-6473' 2 JSPF  The allocation method will be as follows: Test 6 BO X 1 Blinebry 0 BO 0% 81 MCF 5906-10, 5938-4 Drinkard 4 BO 67% 43 MCF 189 Drinkard 4 BO 67% 43 MCF 289 TOTAL 6 BO 100% 152 MCF 100%  Downhole commingling will not reduce the value of these pools Ownership is the same for each of these pools.  I hereby certify that the information above is true and complete to	52 MCF X 2 BW  45 7 0 BW 0%  6 2 BW 100%  6 0 BW 0%  6 2 BW 100%  HOB-00 2 5-A
Perforations:  BLINEBRY 5422-5686' 2 JSPF TUBB 5872-76, 5906-10, 5938-4 DRINKARD 6220-6473' 2 JSPF  The allocation method will be as follows: Test 6 BO X 1 Blinebry 0 BO 0% 81 MCF 500 Tubb 2 BO 33% 28 MCF 189 Drinkard 4 BO 67% 43 MCF 289 TOTAL 6 BO 100% 152 MCF 1009  Downhole commingling will not reduce the value of these pools Ownership is the same for each of these pools.  I hereby certify that the information above is true and complete t grade tank has been/will be constructed or closed according to NMOCD guidence.	52 MCF X 2 BW  45 10 BW 0%  6 2 BW 100%  6 0 BW 0%  6 2 BW 100%  The DHC Order No:  O the best of my knowledge and belief. I further certify that any nit or below.
Perforations:  BLINEBRY 5422-5686' 2 JSPF TUBB 5872-76, 5906-10, 5938-4 DRINKARD 6220-6473' 2 JSPF  The allocation method will be as follows: Test 6 BO X 1 Blinebry 0 BO 0% 81 MCF Tubb 2 BO 33% 28 MCF 189 Drinkard 4 BO 67% 43 MCF 289 TOTAL 6 BO 100% 152 MCF 100%  Downhole commingling will not reduce the value of these pools Ownership is the same for each of these pools.  I hereby certify that the information above is true and complete t grade tank has been/will be constructed or closed according to NMOCD guides.	52 MCF X 2 BW  45 70 BW 0%  6 2 BW 100%  6 2 BW 100%  6 2 BW 100%  6 DHC Order No:  DHC Order No:  O the best of my knowledge and belief. I further certify that any pit or belowdelines \( \begin{array}{cccccccccccccccccccccccccccccccccccc
Perforations:  BLINEBRY 5422-5686' 2 JSPF TUBB 5872-76, 5906-10, 5938-4 DRINKARD 6220-6473' 2 JSPF  The allocation method will be as follows: Test 6 BO X 1 Blinebry 0 BO 0% 81 MCF Tubb 2 BO 33% 28 MCF 189 Drinkard 4 BO 67% 43 MCF 289 TOTAL 6 BO 100% 152 MCF 100%  Downhole commingling will not reduce the value of these pools Ownership is the same for each of these pools.  I hereby certify that the information above is true and complete t grade tank has been/will be constructed or closed according to NMOCD guides  SIGNATURE  Type or print name Sophie Mackay  E	52 MCF X 2 BW  45 70 BW 0%  6 2 BW 100%  6 2 BW 100%  6 2 BW 100%  6 DHC Order No:  DHC Order No:  O the best of my knowledge and belief. I further certify that any pit or belowdelines \( \begin{array}{cccccccccccccccccccccccccccccccccccc
Perforations:  BLINEBRY 5422-5686' 2 JSPF TUBB 5872-76, 5906-10, 5938-4 DRINKARD 6220-6473' 2 JSPF  The allocation method will be as follows: Test 6 BO X 1 Blinebry 0 BO 0% 81 MCF Tubb 2 BO 33% 28 MCF 189 Drinkard 4 BO 67% 43 MCF 289 TOTAL 6 BO 100% 152 MCF 100%  Downhole commingling will not reduce the value of these pools Ownership is the same for each of these pools.  I hereby certify that the information above is true and complete t grade tank has been/will be constructed or closed according to NMOCD guides.	52 MCF X 2 BW  35 YO BW 0%  36 2 BW 100%  36 0 BW 0%  36 2 BW 100%  37 DHC Order No:  DHC Order
Perforations:  BLINEBRY 5422-5686' 2 JSPF TUBB 5872-76, 5906-10, 5938-4 DRINKARD 6220-6473' 2 JSPF  The allocation method will be as follows: Test 6 BO X 1 Blinebry 0 BO 0% 81 MCF 590 Tubb 2 BO 33% 28 MCF 189 Drinkard 4 BO 67% 43 MCF 289 TOTAL 6 BO 100% 152 MCF 1009  Downhole commingling will not reduce the value of these pools Ownership is the same for each of these pools.  I hereby certify that the information above is true and complete t grade tank has been/will be constructed or closed according to NMOCD guide.  SIGNATURE TIPE Type or print name Sophie Mackay E-1	52 MCF X 2 BW  35 70 BW 0%  36 2 BW 100%  36 0 BW 0%  36 2 BW 100%  36 DHC Order No:  DHC Order
Perforations:  BLINEBRY 5422-5686' 2 JSPF TUBB 5872-76, 5906-10, 5938-4 DRINKARD 6220-6473' 2 JSPF  The allocation method will be as follows: Test 6 BO X 1 Blinebry 0 BO 0% 81 MCF 500 Tubb 2 BO 33% 28 MCF 189 Drinkard 4 BO 67% 43 MCF 289 TOTAL 6 BO 100% 152 MCF 1009  Downhole commingling will not reduce the value of these pools Ownership is the same for each of these pools.  I hereby certify that the information above is true and complete t grade tank has been/will be constructed or closed according to NMOCD guide.  SIGNATURE TIPE Type or print name Sophie Mackay E-1	52 MCF X 2 BW  35 YO BW 0%  36 2 BW 100%  36 0 BW 0%  36 2 BW 100%  37 DHC Order No:  DHC Order No:  O the best of my knowledge and belief. I further certify that any pit or belowdelines, a general permit or an (attached) alternative OCD-approved plan  TLE Engineering Tech  DATE 08/11/2008  mail address: sophie.mackay@apachecorp.c@elephone No. (918)491-4864

1625 N. French Dr., Hobbs, N District II

State of New Mexico

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATIONDIVISION District III State Lease - 4 Copies 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease - 3 Copies Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr ☐ AMENDED REPORT <u>WELL LOCATION AND ACREAGE DEDICATION PLAT</u> 'API Number Pool Code 30-025-10158 72480 Blinebry Oil & Gas (Pro Gas) Property Code Property Name Well Number 26464 AB Baker 004 OGRID No. \*Operator Name Elevation 00873 Apache Corporation 3379' Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County P 10 22S 37E 880 South 880 East Lea Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres Joint or Infill "Consolidation Code <sup>15</sup> Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

16		17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division  Merkan 08/11/2008  Signature Date  Sophie Mackay  Printed Name
		18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor .  Certificate Number

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATIONDIVISION 1220 South St. Francis Dr.Z. 6 2008

Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

Form C-102

Santa Fe, NM 8750BBS OCT

☐ AMENDED REPORT

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30-025-101	'API Number 'Pool Code 'Pool Name												
Property 0	Code	AB Bal	ker	' Property Name							'Well Number		
'OGRID!									'Elevation				
00072						10 Surface	e Location						
UL or lot no.	Section	Township	Range	Le	ot Idn	Feet from th	· · · · · · · · · · · · · · · · · · ·	Feet from the	Eas	East/West line		County	
P	10	225	37E			880	South	880	East		Lea	•	
	1		11 B	ottor	ı Hol	e Location	If Different From	m Surface					
UL or lot no.	Section	Township		T	ot Idn	Feet from th			Eas	t/West line	C	ounty	
<sup>12</sup> Dedicated Acres	Joint o	r Infill	Consolidation	Code	" Ord	er No.					<u> </u>		
division.	ille, de estado		<del></del>			<del> </del>		17 O	PERATO	OR CER	TIFICATION Therein is true and con	N nnlete to	
								the best of my working interes	knowledge and b st or unleased mi	elief, and that i meral interest i	this organization either n the land including th	r owns a ne	
								pursuant to a c	ontract with an o	owner of such a	o drill this well at this i i mineral or working in pulsory pooling order	nterest,	
					-			ll l	red by the division	-			
								Signature	/ Inches	1	03/20/20 Date	008	
			,					Sophie N Printed Name					
	•							18SUR I hereby ce	VEYOF	R CERT	FIFICATIO ation shown on	ON this p	
								me or und	er my super	vision, and	ctual surveys m I that the same i		
									ct to the bes	t of my bel	ief.		
								Date of Surv Signature ar	rey ad Seal of Pro	ofessional Su	urveyor		
								Certificate Nu	mber				

## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals & Natural Resources Department
OIL CONSERVATIONDIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

nt Revised October 12, 2005

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Subnit to Appropriate District Office

State Lease - 4 Copies

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1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

لبسيا	AMENDED	REPORT

			WELL LO	DCA.	<u> </u>	<u>NAND A</u>	CRE	AGE DEDIC	<u>CATIO</u>	<u>ON PL</u> A	<b>Δ</b> Τ		
30-025-1015	API Numbe	r			l Code		Drin	1.1		' Pool Na			
1	Property Code Property Name							'Well Number			Well Number		
26464 OGRID	No.	AB Baker Operator Name								004			
00873 Apache Corporation									L. P. W	3379'			
Trix	6	m			414.			cation	. E		Fac	t/West line	County
UL or lot no. P	10	Township 22S	p Range 37E	Range Lot Idn Feet from the North/South line Feet from the 17E 880 South 880 East				East	Lea				
		.L. <u></u>		ottom	ı Hol			ifferent Fro		face	L		
UL or lot no.	Section	Township			ot Idn	Feet from		North/South line	<del></del>	eet from the	Eas	t/West line	County
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40	Joint		Consondation	Cour	0.4						i		
40													
No allowable vidivision.	will be as	signed to		ion un		interests na	ive bee	Consolidated	or a no				)
16										I hereby certify the best of my i working interes proposed botto pursuant to a co or to a volunta	withat the information when the store unleased min to the location or unleased min the location with an arry pooling agree erred by the division of the divisi	nton contained elief, and that t ineral interest ii or has a right to owner of such a ment or a comp	TIFICATION herein is true and complete to his organization either owns a in the land including the o drill this well at this location mineral or working interest, nulsory pooling order  08/11/2008 Date
							\			I hereby co was plotte me or und and correct Date of Surv	ertify that the d from field er my super ct to the bes vey and Seal of Pro	ne well loce notes of a vision, and t of my bel	